Submit 5 Copies Appropriate District Office DISTRICT J	State of New Mexico Energy, Minerals and Natural Resources Department						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box 1980, Hobbi, NM 88240 DISTRICT II							al Botto	m of puge	
P.O. Drawer DD, Artesia, NM 88210	S.		. Box 2088 Mexico 875	14-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410									
ί.	REQUEST F		OIL AND NA						
Operator					Well	API No.) 0 2 5	30252		
Oxy USA, Inc. Address					30	-025-		<u></u>	-
PO Box 50250, M	Midland, TX	79710		(D)					_
Reason(s) for Filing (Check proper box) New Well	Change i:	Transporter of:_	0	er (Please expla					
Recompletion	Oil Casinghead Gas	Dry Gas	_] 	Effect	ive Fe	ebruary	1, 199)3	
[change of operator give name	go Operati		 • • PO BO	x 3531.	Midla	und. TX	79702	2	
			, 10 20						
I. DESCRIPTION OF WELL Lease Name Sand 1	Jnit Well No.	Pool Name, Inc	luding Formation			of Lease		ase No.	7
Nest Dollarhide Que Location	een 119	Dolla	rhide (Q	ueen)	Size	Federal or Fe	e B931	2	
Unit LetterG	. 1470	_ Feet From The	North Lin	e and152	20 F	eet From The	East	Line	
Section 5 Townshi	p 25S	Range 38	<u>E, n</u>	мрм,	Lea			County	
II. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil Texas-New Mexico	or Condex Pipeline	nsale		e address to wh x 2528,			form is to be se 88240	rt)	
Name of Authorized Transporter of Casin, GPM Gas Corporat:		Address (Give address to which approved copy of this form is to be sent) 1040 Plaza Office Bldg, Bartlesville QK							
If well produces oil or liquids,	Unit Sec.	Twp. R		Plaza () y connected?	<u>ttice</u> Whe		Bartles	sville	<u>0</u> K 74004
ive location of tanks.	<u>E 32</u>	243 38							
this production is commingled with that V. COMPLETION DATA		pool, give comm	inging order hum	oer:				<u> </u>	_
Designate Type of Completion	- (X) Oil Well	I Gas Well	I New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	7
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	1		P.B.T.D.	<u> </u>	1,	-
elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
erforations				L			Depth Casing Shoe		
	TUBING	CASING AN	ID CEMENTI	NG RECORI		<u> </u>			-
HOLE SIZE			DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUES	T FOR ALLOW	ABLE					-		
	ecovery of total volume						for full 24 hour	s.)	ר
ate Fine New Oil Run 10 Tank	Date of Test	Producing Mi	Producing Method (Flow, pump, gas lift, etc						
ength of Test	Tubing Pressure	Casing Press.	Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.			Gas- MCF		
JAS WELL ctual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of C	Condensate		Ъ
	T. C Deserver (61-11)						O alla Cina		
sting Method (pilot, back pr.)	Tubing Pressure (Shut	-m)	Casing Press	re (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC.	ATE OF COMF	LIANCE							L L
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.			Date	Date Approved FEB 0 8 1993					
(M)	Lu.								
Signature Attorney-in-Fact/ P. N. McGee Land Manager			.∥ By	By ORIGINAL SIGNED BY JERRY SEXTON DISTNOT I SUPERVISOR					
Printed Name 1-12-93	Title								
Date	915/68 Tele	<u>5-5600</u> phone No.							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.