

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30252

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9312

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Sirgo Operating, Inc.

3. Address of Operator

P.O. Box 3531, Midland, Texas 79702

4. Well Location

Unit Letter G : 1470 Feet From The North Line and 1520 Feet From The East Line

Section 5 Township 25S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3162' GR 3173.5' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Added Upper Queen perms ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-89 MI&RU. Pull tbg & pkr.

7-15&16-89 No Activity.

7-17-89 Perf Upper Queen formation @ 3596' - 3600', 04-06, 42-52, 62-64, 3668-72',
3 SPF, 81 holes.

7-18-89 Acidize Upper Queen perms w/2000 gal HCL-NEFE. Block w/125 1.35 SG ball sealers.
ISIP 1400#. Frac w/27000 gal 50% CO₂ gelled sand @ 2-12# ramp. Total wtr 357 bbls,
66 tons CO₂ w/40000# 12/20 sand @ 3340# @ 18 BPM. ISIP 1600#.

7-19-89 Flow test Upper Queen. In 24 hrs. made 40 BO & 760 BW.

7-20-89 Flowing.

See Page 2 for Continuation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 8-3-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE AUG 7 1989

CONDITIONS OF APPROVAL, IF ANY:

Sirgo Operating, Inc.

P. O. Box 3531, Midland, Texas 79702 (915) 685-0878

West Dollarhide Queen Sand Unit No. 119

Page 2

- 7-21-89 Circ & clear Lower Queen perfs. RIH & set tail jt @ 3566', SN @ 3535',
& tbg @ 3534'.
- 7-22-89 Hook up to pump & start testing.
- 8-1-89 Tested last 24 hrs. for 50 BO & 770 BW.