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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9312

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
West Dollarhide Queen Sand Unit

8. Farm or Lease Name

2. Name of Operator
Sirgo-Collier, Inc.

9. Well No.
119

3. Address of Operator
P. O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat
Dollarhide Queen

4. Location of Well
UNIT LETTER G LOCATED 1470 FEET FROM THE North LINE AND 1520 FEET FROM

11. County
Lea

THE East LINE OF SEC. 5 TWP. 25S RGE. 38E NMPM

15. Date Spudded 3-29-88 16. Date T.D. Reached 4-3-88 17. Date Compl. (Ready to Prod.) 6-18-88 18. Elevations (DF, R&B, RT, GR, etc.) 3162' GR 3173.5' KB 19. Elev. Casinghead 3161'

20. Total Depth 3871' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3871' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3585' - 3776' Queen 25. Was Directional Survey Made Yes, ~~no~~ attached

26. Type Electric and Other Logs Run CDL, CNL, GR, MLL, DLL, CBL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	412'	12-1/4"	250 sx, circ. 65 sx	
5-1/2"	17#	3871'	7-7/8"	1100 sx, circ. 145 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	3600'	

31. Perforation Record (Interval, size and number) 3700-3742' 33 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3700-3742' AMOUNT AND KIND MATERIAL USED Acidize 1000 gal 15% NEFE, Frac 247 bbls gel wtr + 55 tons CO2 + 25,500# sand

33. PRODUCTION
Date First Production 6-18-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Shut-in

Date of Test 6-21-88	Hours Tested 24	Choke Size N/A	Prod'n. for Test Period	Oil - Bbl. 75	Gas - MCF 1.5	Water - Bbl. 105	Gas - Oil Ratio 20
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 75	Gas - MCF 1.5	Water - Bbl. 105	Oil Gravity - API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mr. Warren Hughes

35. List of Attachments
CNL, CDL, GR, MLL, DLL, CBL, Deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amy L Whitley TITLE Agent DATE June 23, 1988

How