## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 COPIES ACCEIVES	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

## OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTIO		P. O. BOX 2088		Revised 10-1-78	
SANTA PE	S	ANTA FE, NEW MEXIC	O 87501		
FILE				5a. Indicate Type of Lease	
U.S.O.S.	<del></del>			. State X Fee	
DPERATOR	<del></del>			5, State Oil & Gas Lease No.	
OPERATOR				B-9312	
	SUNDRY NOTICES A	ND REPORTS ON WELLS			
(DO HOT USE THE	S FORM FOR PROPOSALS TO DRILL OUSE "APPLICATION FOR PERMIT -"	R TO DECPEN OR PLUG BACK TO A DIT (FORM C-101) FOR SUCH PROPOSAL:	5.)	2 Hall Assessmi None	
1.				7. Unit Agreement Name West Dollarhide	
OIL X GAS WELL DTHER-				Queen Sand Unit	
2. Name of Operator				6, 7 mill of Lease Haire	
Sirgo-Collie	r, Inc.			9. Well No.	
3. Address of Operator	119				
P. O. Box 3531, Midland, Texas 79702				10. Field and Pool, or Wildcat	
4. Location of Well				Dollarhide Queen	
UNIT LETTER G 1470 FEET FROM THE NORTH LINE AND 1520 FEET FROM				" Lucininininininininininininininininininin	
THE <u>East</u>	LINE, SECTION	TOWNSHIP RANG	GENMP	~ <i>(</i> ////////////////////////////////////	
mmmm	million in the second	evation (Show whether DF, RT, GI	R. etc.)	12. County	
<i>İППППП</i>		62' GR 3173.5' KB		Lea	
16.	Check Appropriate B	ox To Indicate Nature of			
NO	OTICE OF INTENTION TO	:	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WOR	* 🔲	PLUG AND ABANDON REMEDIAL	. WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE	E DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING			EST AND CEMENT JOB	- · · · ·	
		OTHER	Spud, cement sur	face & prod. casing [X]	
OTHER		U	•	•	
	- Completed Operations (Clearly	state all pertinent details, and gi	ve pertinent dates, includi	ng estimated date of starting any proposed	
work) SEE RULE 1		state are personent desarra, and gr			
- 00 00	a 11 1 12 1 //	" bit to TD of 420'.	Pan 1/ inints 9	8-5/8" 24# casing to	
3-29-88	Spudded with 12-1/4	bit to in or 420 .	ith CaCl2 Circu	plated 65 sx. PD	
	412'. Cemented with 250 sx Class "C" with CaCl2. Circulated 65 sx. PD				
	2:30 pm.	•			
0.00.00	UOC 19 hours Tost	ed casing and BOP to	800# for 30 min	ites. Tested okay.	
3-30-88	WOC 10 Hours. Test	ed Casing and bor to	000# 102 30	,	
4-3-88	TD 3871'. Started	running 5-1/2" casing	g•		
4 5 00					
4-4-88	Finished running 12	27 joints of $5-1/2"$ 1	7# casing to 387	l'. Cemented with	
4 4 00	4-4-88 Finished running 127 joints of 5-1/2" 17# casing to 3871'. Cemented with 900 sx Halliburton Light with 15# salt and 1/4# flocele, tailed with 200 sx				
	Class "C" with 2% (	CaC12. PD 11:20 am.	Circulated 145	3X•	
		·		·	
•					
18. I hereby certify that	the information above is true and	complete to the best of my knowl	ledge and belief.		
$\Omega$	P , 12:+10	Acont	•	DAYE April 6, 1988	
HENED Umy	s. wrung	TITLE Agent		DATE	
	Orig. Signed by				
•	Paul Kautz			DATE APR H 1998	
IPPROVED BY	Geologist	YITLE		DATE S NO US 15 SEASILY	
CONDITIONS OF APPR					

