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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9312

7. Unit Agreement Name
West Dollarhide
Queen Sand Unit

8. Farm or Lease Name

9. Well No.
125

10. Field and Pool, or Wildcat
Dollarhide Queen

12. County
Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Sirgo-Collier, Inc.

3. Address of Operator

P. O. Box 3531, Midland, Texas 79702

4. Location of Well

UNIT LETTER F LOCATED 2500 FEET FROM THE North LINE AND 2450 FEET FROM

THE West LINE OF SEC. 5 TWP. 25S RGE. 38E NMPM

15. Date Spudded

5-1-88

16. Date T.D. Reached

5-5-88

17. Date Compl. (Ready to Prod.)

6-9-88

18. Elevations (DF, RKB, RT, GR, etc.)

3132' GR 3143.5' KB

19. Elev. Casinghead

3131'

20. Total Depth

3988'

21. Plug back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-3988'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3605' - 3805' Queen

25. Was Directional Survey Made

Yes, attached

26. Type Electric and Other Logs Run

CNL, CDL, GR, MLL, DLL, CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	424'	12-1/4"	250 sx, circulated	
5-1/2"	15.5 & 17#	3988'	7-7/8"	800 sx, circ. 75 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3798'	

31. Perforation Record (Interval, size and number)

3713-3768' 45 shots

3616-3672' 81 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3713-3768'	Acidize 1000 gal 15% NEFE, Frac
169 bbls gel wtr	+ 30 tons CO2 + 17,500# sand
3616-3672'	Acidize 2400 gal 15% NEFE, Frac
562 bbls gel wtr	+ 97 tons CO2 + 63,500# sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-9-88		Pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6-13-88	24	N/A	→	38	1	490	26.3	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
N/A	25#	→	38	1	490	34°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mr. Warren Hughes

35. List of Attachments

CNL, CDL, GR, MLL, DLL, CBL, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amey L. Whitley TITLE Agent

DATE June 21, 1988

[illegible]