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OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-9312

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702	9. Well No. 123
4. Location of Well UNIT LETTER <u>F</u> <u>2530</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>25S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3119' GR 3130.5' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud, cement surface &amp; prod. casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-23-88 Spudded with 12-1/4" bit to TD of 427'. Ran 12 joints 8-5/8" 24 & 28# casing to 427'. Cemented with 250 sx Class "C" with 2% CaCl2. Circulated 53 sx.
- 4-24-88 WOC 18 hours. Tested BOP & casing to 800# for 30 minutes. Tested okay. Drilled out of cement with 7-7/8" bit.
- 4-29-88 TD 3994'
- 4-30-88 Ran 123 joints of 5-1/2" 15.5# casing to 3994'. Cemented with 800 sx Halliburton Light cement, 1/4# flocele, 15# salt, tailed with 200 sx Class "C" with 2% CaCl2. PD 11:15 am. Circulated 115 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE May 3, 1988

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE \_\_\_\_\_ DATE MAY 10 1988

CONDITIONS OF APPROVAL, IF ANY: