

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

RECEIVED AUG 19 1988

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105

Revised 11-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-9312

7. Unit Agreement Name

West Dollarhide Queen
Sand Unit

8. Farm or Lease Name

9. Well No.

150

10. Field and Pool, or Wildcat

Dollarhide Queen

12. County

Lea

13. TYPE OF WELL

OIL WELL ☒GAS WELL ☐WRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Sirgo-Collier, Inc.

3. Address of Operator

P.O. Box 3531, Midland, Texas 79702

4. Location of Well

UNIT LETTER H LOCATED 1470 FEET FROM THE North LINE AND 100 FEET FROMTHE East LINE OF SEC. 5 TWP. 25S RGE. 38E KMPN

15. Date Spudded

6-2-88

16. Date T.D. Reached

6-7-88

17. Date Compl. (Ready to Prod.)

7-2-88

18. Elevations (DF, RKB, RT, GR, etc.)

3155 GR 3166 KB

19. Elev. Casinghead

20. Total Depth

3991

21. Plug Back T.D.

3965

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3991

24. Producing Interval(s), of this completion — Top, Bottom, Name

3621-3774

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DCL, CNL, GR, DLL, MLL, CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	409	12 1/4	250 sx., Circ. 60 sx.	
5 1/2	15	2989 3989	7-7/8	800 sx., Circ. 150 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	3790	

31. Perforation Record (Interval, size and number)

3621-3641

3740-3774

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3621-3641	A: 1200 gal 15% NEFE
F: 454 bbl gel	wtr & 47 ton CO ₂ 26000# Sd.
3740-4774	A: 800 gal 15% NEFE
F: 267 bbl gel	wtr 56 ton CO ₂ + 29000# Sd.

33. PRODUCTION

Date First Production 7-2-88		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 7-15-88	Hours Tested 24	Choke Size NA	Prod'n. For Test Period →	Oil — Bbl. 240	Gas — MCF 1.22	Water — Bbl. 218	Gas — Oil Ratio 508	
Flow Tubing Press. NA	Casing Pressure 25#	Calculated 24- Hour Rate →	Oil — Bbl. 240	Gas — MCF 1.22	Water — Bbl. 218	Oil Gravity — API (Corr.) 34°		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Warren Hughes

5. List of Attachments

CDL, CNL, GR, DLL, MLL, CBL, Deviation Report

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonnie OttavatuTITLE AgentDATE 8-16-88

This form is to be filled in with the appropriate data at the office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of specially drilled wells, true vertical depths shall also be reported. For multiple completion items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3604</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3808</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3621 to 3774 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3621	3774	153'	Sandstone w/Dolomite, Light gray, Friable w/ Shale embedment				

NOV 1974
RECEIVED
HARRIS COUNTY