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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease	
State ☒	Fee ☐
7. State Oil & Gas Lease No. B-9312	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Farm or Lease Name

2. Name of Operator Sirgo-Collier, Inc.
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9. Well No. 150

3. Address of Operator P.O. Box 3531, Midland, Texas 79702

10. Field and Pool, or Wildcat Dollarhide Queen
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4. Location of Well
UNIT LETTER <u>H</u> LOCATED <u>1470</u> FEET FROM THE <u>North</u> LINE AND <u>100</u> FEET FROM

11. County Lea

THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>25S</u> RGE. <u>38E</u> NMPM
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15. Date Spudded 6-2-88	16. Date T.D. Reached 6-7-88	17. Date Compl. (Ready to Prod.) 7-2-88	18. Elevations (DF, RKB, RT, GR, etc.) 3155 GR 3166 KB	19. Elev. Casinghead
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20. Total Depth 3991	21. Plug Back T.D. 3965	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3991	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 3621-3774	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run DCL, CNL, GR, DLL, MLL, CBL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	409	12 1/4	250 sx., Circ. 60 sx.	
5 1/2	15	2989	7-7/8	800 sx., Circ. 150 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3790	

31. Perforation Record (Interval, size and number) 3621-3641 3740-3774	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3621-3641	A: 1200 gal 15% NEFE
	F: 454 bbl gel wtr & 47 ton CO ₂	26000# Sd.

33. PRODUCTION							
Date First Production 7-2-88		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-15-88	Hours Tested 24	Choke Size NA	Prodn. For Test Period →	Oil — Bbl. 240	Gas — MCF 1.22	Water — Bbl. 218	Gas — Oil Ratio 508
Flow Tubing Press. NA	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil — Bbl. 240	Gas — MCF 1.22	Water — Bbl. 218	Oil Gravity — API (Corr.) 34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Warren Hughes
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35. List of Attachments CDL, CNL, GR, DLL, MLL, CBL, Deviation Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bonnie Attwater</u>	TITLE <u>Agent</u>	DATE <u>8-16-88</u>

