STATE OF NEW MEX	CO					20-0	125 302 14
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION							,
we, or COPILE ACCEIVES			Revised 10	-1-78			
DISTRIBUTION			-5A, Indicate Type of Lease				
SANTA FE		SANTA FE, NEW				STATE	XX rec
FILE U.S.G.S.			·		,-		& Gas Leane No.
LAND OFFICE						B-9312	
OPERATOR					ļ	TITT.	mmmm
APPLICATI	ON FOR PERMIT	TO DRILL, DEEPEN	V, OR PLUG BA	VCK			
in. Type of Work			······································	-		7. Unit Agre	ement Name ollarhide
DRILL [ਹੈ	DEEPEN		51.115.5		West D	ollarhide Sand Unit
b. Type of Well	-	0001 514		PLUG B	SACK [_]	8. Farm or L	
OIL X GAS WELL	OTHER		SINGLE X		TIPLE ZONE		
2. Name of Operator						9. Well No.	
Sirgo-Collier, In	1C.	· · · · · · · · · · · · · · · · · · ·				150	
3. Address of Operator		···				10. Field an	d Pool, or Wildeat
P. O. Box 3531, N	<u> 1idland, Texas</u>	79702				Dollar	hide Queen
4. Location of Well UNIT LET	TER H	LOCATED 1470	FEET FROM THE	North	LINE	111111	THITTE!
					<u>}</u>		
AND 100 FEET FROM	w THE East	LINE OF SEC. 5	TWP. 25S	.cc. 38	E NMPM	777777	
						12. County	
	/////////////////////////////////////	/////////////////////////////////////		77777	777777	Lea	7///////
	4444444	/////////////////////////////////////	19. Proposed Dep	77777	777777	7]]]]]	
				th 119	A. Formation		10. Retary or C.T.
-1. Llevations is how whether Di	f. KT. etc.) 1214 K	ina & Status Plug. Bond	4000'		Queen		Rotary
3155' GR 3166.5	, ,	Statewide	Peterson		ing	22. Approx.	Date Work will start 29, 1988
23.							
		PROPOSED CASING A	ND CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO	T SETTING D	FPTH	SACKS OF	CEMENT	ECT TOO
12-1/4"	8-5/8"	24#	420		250	CEASELAI	EST. TOP Surface
7-7/8"	5-1/2"	15.5 & 17#	40001		1000		Surface
	1 2 27 2		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Darrace
	1			1			
	٠						•
The Queen zone wi	ill be selectiv	velv perforated a	and stimulat	ed as	needed f	or ontim	um production
•	*	J 1				, opcam	am production.
					•		
						2	
			•				
				:			
	.		·// 0 1 1				
Texaco Producing,				West	Dollarhi	de Drink	ard Unit
#84, also located	i in this quart	er quarter sect	Lon.				•
						•	
U ABOVE SEACE DESCRICE ==							•
IVE ZONE. SIVE BLOWOUT PREVENT	ER PROGRAM! IF ANY.	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA OH P	RESENT PROGE	CTIVE ZONE A	IND PROPOSED NEW PROD
hereby certify that the information	on above is true and co	mplete to the best of my k	inpwiedge and belle	ef.			
Carrie P	14.+1.						
igned Universe, L	mully	Tüle Ag	gent		Da	March	1, 1988
(Inis space for S	State Use)	*					

ORIGINAL SIGNED BY JERRY SEXTON

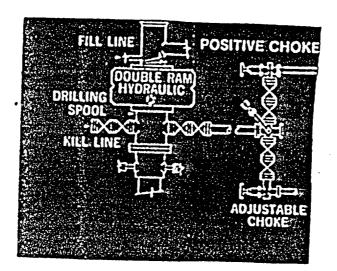
Permit Expires 6 Months From Appreval Date Unless Drilling Underway.

APR 1 1 1988

HAR OCO OFFICE

N. MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	om the otter boundaries	or the Section.							
Operator STRCO-	-COLLIER INC		Lease WDQSU			Well No.					
SIRGO-COLLIER, INC. Unit Letter Section Township		Township	Range County			1 20					
H	5	25 South	38 East	County	Lea County, N.M.						
Actual Footage Loc	ation of Well:		100								
1470	feet from the	North line and		eet from the	East	line					
Ground Level Elev.	Producing Fo	mation	Pool	0		Dedicated Acreage:					
3155.	Queen		Dollarhide			40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
XX Yes No If answer is "yes," type of consolidation Unitization, R-2356											
7.0	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
		owners and tract descr	iptions which have	actually be	en consolid	ated. (Use reverse side of					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-											
sion.											
	l l			П		CERTIFICATION					
			i								
			1	81		certify that the information con- rein is true and complete to the					
	İ		f I	4	·	y knowledge and belief.					
	l ·				Cem	y L. Whitley					
	·			× × ×	Name	Whitley					
	t		K.	34	Position	, willtiey					
	1		L	100'	Agent						
			⊬ V	1	Company	C.11i Inc					
			ř	1	Sirgo-	-Collier, Inc.					
	1		ŗ.	1	į.	1, 1988					
				1							
	!		İ			as it in their the well accision					
. 1	1		1		Shownlon	this side well recotion					
	i		1			actual surveys made by me or					
			1			supervisigA12nd hat he some					
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L	+		+		knowledg	SURVE					
	1		1	Ì		PROFESSIONED PROFESSIONED					
	ł i		1		Date Survey	yed iry 19, 1988					
	1				Registered	Professional Engineer					
	Î		ì		and or Lan						
	1				1 (/_	Kallet.					
					Certificate	No. peacy					
			1-00	7	NM PES	VI.S. NO. 5412					



88-LI-8 FORM