District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

5 copies
AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPOR	T
---	---

	¹ Operator name and Address SAGA PETROLEUM L.L.C.	<sup>2</sup> OGRID Number 148967
	415 W. WALL, SUITE 835 MIDLAND, TX 79701	Reason for Filing 8de 1-98
<sup>4</sup> API Number 30-025-30373	<sup>5</sup> Pool Name LANGLIE MATTIX 7 RVRS QN GRAYBURG	Pool Code
7 Property Code  8637  23 6 7 3	Property Name. SKELLY PENROSE B UNIT	<sup>9</sup> Well Number 67

# II. 10 Surface Location

Ul or lot no.	Section								
CI OF ROL ED.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	5	23S	37E		2555	SOUTH	1350	EAST	LEA
11 -								i	

## 11 Bottom Hole Location

JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code P	13 Producin	g Method Code P	<sup>14</sup> Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective De	nte 17 C	-129 Expiration Date

# III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>31</sup> O/G	22 POD ULSTR Location and Description
20667	SHELL PIPELINE CO.	2030310	0	see year ipitui
	P.O. BOX 2648 HOUSTON, TX 77252			
9171	GPM GAS CORP.	2030330	G	
	4044 PENBROOK ODESSA, TX 79762			
		s - 1 - 1 - 11 - 11 - 11		
				11.5
				And the second s

### IV. Produced Water

<sup>13</sup> POD	<sup>14</sup> POD ULSTR Location and Description
2030350	TOP OUR TO COMMON AND DESCRIPTION

## V. Well Completion Data

25 Spud Date	24 Ready Date	" TD	<sup>28</sup> PBTD	29 Perforations	<sup>36</sup> DHC, DC,MC
<sup>31</sup> Hole Size	33	Casing & Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement
		1.0 March 1.00	energy community gas consequently and consequence and consequence of the consequence of t		
<del></del>					

#### VI. Well Test Data

<sup>15</sup> Date New Oil	36 Gas Delivery Date	<sup>37</sup> Test Date	38 Test Length	39 Tbg. Pressure	** Csg. Pressure
41 Choke Size	42 Oil	43 Water	" Ges	45 AOF	4 Test Method
I hereby certify that the rules of at the information given above is	the Oil Conservation Division have true and complete to the best of n	re been complied with and ny knowledge and belief.	OIL CONS	SERVATION DIV	ISION
gnature:	10.76		DIS	SIGNED BY CHRIS I	
J. Ch	ager		Title: Approval Date: 18889:	ama 0 0 4000	
ate:	7/22/98 Phone: 915/	684/4293	en de la Maria de la Caractería de la Cara La composição de la Caractería	SEP 2 3 1998	
If this is a change of operator	fill in the OGRID number and n	Terry S.			
	erator speature INC 16696	TELLY D.	Printed Name P.O. BOX 50250	orney-in-Fac Tide MIDLAND, TX 7	Date