

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				Skelly Penrose "B" Unit	
2. Name of Operator				8. Form or Lease Name	
Sirgo-Collier, Inc.					
3. Address of Operator				9. Well No.	
P.O. Box 3531, Midland, Texas 79702				67	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>J</u> LOCATED <u>2555</u> FEET FROM THE <u>South</u> LINE AND <u>1350</u> FEET FROM				Langlie Mattix SR-Q-GB	
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM				12. County	
				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead	
5-24-88	6-10-88	7-15-88	3336' GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3870'	3813'		0-3870'		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
3585-3774 Queen (Penrose Sand)					No
26. Type Electric and Other Logs Run					27. Was Well Cored
CNL, CBL					Attempted

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	420	12 1/4	350 sx. Circ. 106 sx.	
5 1/2	15.5	3870	7-7/8	3700 sx., No sx. circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3705	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3599-3659'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3680-3721'		3599-3659	A: 1650 gal 15% NEFE + 100 bbl H ² , F: 319 bbl gel wtr, 58 ton CO ₂ , 32000# Sd.
		3680-3721	A: 1000 gal NEFE, 75 bbl H ² , F: 452 bbl gel wtr, 86 ton CO ₂ , 51000# Sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-16-88		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-20-88	24	NA		55	30	300	5454
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	25#		55	30	300	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Sam Blevins

35. List of Attachments
CNL, CBL, Deviation Report, Attempted Coring Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Ottwater TITLE Agent DATE 8-16-88

