

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sirgo-Collier, Inc. 3. Address of Operator P. O. Box 3531, Midland, Texas 79702 4. Location of well UNIT LETTER J, 2555 FEET FROM THE South LINE AND 1350 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3337' GR	7. Unit Agreement Name Skelly Penrose B Unit 8. Farm or Lease Name 9. Well No. 67 10. Field and Pool, or Wildcat Langlie Mattix SR-Q-Grbg 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud, cmt surface & prod. casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-88 Spudded with 12-1/4" bit to TD of 420'. Ran 10 joints 8-5/8" 24# casing to 420'. Cemented with 350 sx Class "C" with 2% CaCl2. Circulated 106 sx. PD 1:00 am 5-25-88.

5-25-88 WOC 12 hours. Tested BOP and casing to 1000# for 30 minutes. Tested okay.

5-30-88 Lost core barrel in hole.

6-1-88 Fish for core barrel unsuccessful. Rigged up Halliburton and pumped 75 sx Class "C" with 2% CaCl2 from 3284' - 3584'. Pulled 50 stands. WOC.

6-2-88 WOC. Started drilling on cement from 3210'.

6-4-88 Drilling found top of fish @ 3571'. Prep to cement.

6-5-88 Pump 125 sx Class "C" with 2% CaCl2., #3 sand from 3571' - 3100'. TOH and WOC.

6-6-88 Resume drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE June 20, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1988

CLERK
HOBBS OFFICE

6-11-88 TD 3870'. Ran 5-1/2" 15.5# J-55 casing to 3870'. Cemented with 3500 sx Halliburton Light + 200 sx Class "C" Neat. No sx were circulated. PD 9:30 am. RR 12:00 noon.