

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose B Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702	9. Well No. 68
4. Location of Well UNIT LETTER J, 1340 FEET FROM THE South LINE AND 1350 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or WHdcat Langlie Mattix SR-Q-Grbg
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud, cement surface & prod. casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-12-88 Spudded with a 12-1/4" bit @ 7:30 am.
6-13-88 TD with 12-1/4" bit @ 427'. Ran 10 joints of 8-5/8" 24# J-55 casing to 427'.
6-14-88 Cemented 8-5/8" casing with 350 sx Class "C". Circulated 25 sx. PD 9:30 am. WOC for 12 hours. Tested BOP and casing to 1000# for 30 minutes. Tested okay. Drilled cement with 7-7/8" bit.
6-20-88 TD 3920'.
6-21-88 Ran 122 joints 5-1/2" 15.5# J-55 casing to 3920'. Cemented with 675 sx Western Pacesetter Lite "C" with 15# salt and 1/4# celocel, tailed with 200 sx Class "C" with 2% CaCl2. PD 2:00 pm. Circ. 75 sx. Rig released @ 6:00 pm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE June 23, 1988
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: