District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office

PO Drawer DD	, Artesia, i	NM 88211-071	• (OIL CONSERVATION DIVISION						Submit to Appropriate District Office 5 Copies			
District III PO Box 20 1000 Rio Brazzo Rd., Azioc, NM 87416 Santa Fe, NM 875 District IV								•					
PO Box 2008, S	ianta Fe, N	1M 87504-2001 REOUES	T FOR A	LLOWAB	LE AN	D AU	THOR	IZAT	ION TO T	 RANSPO	ORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Ogrid Number													
Quay	, Inc.								010461				
1608 N. Big Spring _ P. O. Box 10280									'Reason for Filing Code Change of Operator Name				
Midland, Texas 79702							· · · · · · · · · · · · · · · · · · ·				July 1, 1996		
	11	¹ Pool Name				Pool Code							
30 - 0 25-30389			Mason Delaware North								44859		
	reperty Ce			Property Name						* Well Number			
005253			Conoco "A" Federal						002				
	Surface	Location	1			//		***************************************	· · · · · · · · · · · · · · · · · · ·				
Ul or lot so.	Section	Towaship		Lot.ida	Feet from	be	North/Set	th Line	Feet from the	East/West	Lac County		
н	19	26S	32E	İ	2310	2310		n j	330	East	Lea		
ii Bottom		Hole Lo	Location			· · · · · · · · · · · · · · · · · · ·				<u> </u>			
UL er lot no. Section		Township	p Range Lot Ida		Feet from the		North/South line		Feet from the	East/West I	ine County		
" Lee Code	13 Produ	cing Method C	ode 16 Gas	Connection Date	" C-1	29 Permi	t Number	1	C-129 Effective I)ate	C-119 Expiration Date		
F		P	7/:	26/88	}						•		
III. Oil a	nd Gas						****	_L					
Transporter			" Transporter Name				** POD *** 0/G		³³ POD ULSTR Location				
OGRID		and Address							and Description				
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/. Well C	omplet	ion Data			···								
Spuc		14 Ready Date				" TD				" Perforations			
								¹⁸ PBTD					
H Hole Size			" Casing & Tubing Size			¹¹ Depth Set				¹³ Sacks Cement			
										-			
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I. Well T	est Dal	12					···						
Date New		[™] Gas Del	very Dala	H Test De	<u>, </u>		Fest Length						
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" Choke Si	20	· # C)u	4 Water				_					
	- 1	-	-	** arer	- 1		" Gas	- 1	" AOF		" Test Method		
hereby certify t	has the rules	of the Oil Co	nservation Divis	ion have been com									
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Ra	Title	Title:											
le:	App	Approval Date:											
President Prone 915/687-4220 Prone 915/687-420 Prone 915/687-420 Prone 915/687-420							SEP 1 9 1997						
If this is a change of operator (III in the OGRID number and name of the previous operator													
High1	and Pr	eduction	Compan			perator							
Highland Production Company 010461 Production Signature Prioted Name													
	<u>+</u>	$\leq \alpha_{\lambda}$	15	an		y Sh			Pro	Nue sident	7/1/96		