6. RRC District 7XXXC Lease Number. INCLINATION REPORT (Oll completions only) (One Copy Must Be Filed With Each Completion Report.) LC-068281 (B) 1. FIELD NAME (as per FRC Records or Wildcat) 2. LEASE NAME 8. Well Number East Mason (Delaware) Conoco "B" Federal 3. OPERATOR 9. RRC Identification Highland Production Company (Gas completions only) 4. ADDRESS 810 N. Dixie, Ste. 202 Odessa, 79761 10. County 5. LOCATION (Section, Block, and Survey) 990/8 + 330/W Section 20, I-26-S, R-32-E, NMPM Lea RECORD OF INCLINATION *11. Measured Depth *13. Angle of 11. Course Length 14. Displacement per 15. Course 16. Accumulative Inclination Hundred Feet (feet) (Fundreds of feet) Displacement (feet) Displacement (feet) (Degrees) (Sine of Angle X100) 486 486 1/2 .88 4.28 4.28 923 437 1/2 2.63 11.49 15.77 1209 286 $1 \frac{1}{2}$ 2.63 7.52 23.29 1684 475 3/4 3.06 14.54 37.83 1900 216 2 1/4 3.94 8.51 46.34 2392 492 21/43.94 19.38 65.72 2838 446 21/43.94 17.57 83.29 2986 148 1/2 2.63 3.89 87.18 3041 55 21/43.94 2.17 89.35 3113 72 5 8.75 6.30 95.65 3172 59 4 1/2 7.88 4.65 100.30 3234 62 31/26.133.80 104.10 3355 121 3 5.25 6.35 110.45 3602 247 2 3.50 8.65 119.10 4092 490 3 5.25 25.73 144.83 4330 238 3 5.25 12.50 157.33 If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? X no yes [18. Accumulative total displacement of well bore at total depth of ____4330_ __feet = <u>___157.33</u> __ feet. *19. Inclination measurements were made in - Tubing Casing Open hole The Drill Pipe 20. Distance from surface location of well to the nearest lease line ______ 330 feet. 21. Minimum distance to lease line as prescribed by field rules ____feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION OPERATOR CERTIFICATION I declare under penalies prescribed in Sec. 91.143, Texas Natural Resources Code, that I an authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com-I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data plete to the best of my krowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. and information presented herein except inclination data as indicated by asterists (*) by the item numbers on this form. 3 un wicago Signature of Anthorized Representative
Johnnye L. Nance, Corporate Secretary Signature of Authorized Representative Beth Brazeal-Secretary Name of Person and Title (type or print) Name of Person and Title (type or print) Brazeal, Inc.-d/b/a CapStar Drilling Highland Production Company Name of Company Telephone: 214 727-8367 915 332-0275 Telephone: __ Area Code Railroad Commission Us: Only: Approved By: ___ Title: ___ ___ Date : __ * Designates items certified by company that conducted the inclination surveys.

STATE	OF	TEXAS)
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COUNTY	OF	F COLLIN	1

The attached instrument was acknowledged before me on the day of Colour, 1988 by Beth Brazeal as Secretary for BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.

PAULA CARLISLE
NOTARY PUBLIC STATE OF TEXAS
COMMISSION EXPIRES 1-11-89

Paula Carlisle - Notary Public

My commission expires: January 11, 1989