

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30483
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	596800

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name SIMS, R. R. "A"
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 1
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat Teague L. Paddock-Blinbry, North Assoc
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>S</u> Line and <u>2308</u> Feet From The <u>W</u> Line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) <u>3317' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ RECOMPLETE TO BLINEBRY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-00: MIRU KEY. NDWH. NUBOP.
12-13-00: TIH W/BIT & CSG SCRAPER TO 1200'. FLOWING.
12-14-00: PUMP 30 BBLS 10# BRINE TO KILL WELL. TIH W/CIBP & SET @ 7200'. TIH W/CMT BAILER & DUMP 35' CMT ON TOP OF CIBP. NEW PBTD @ 7165'. TA ~~ABO DRINKARD~~. TIH W/SN OPEN ENDED ON TBG. STOP SN @ 6220'.
12-15-00: LOWER TBG TO 7100'. TEST & CHART CSG & CIBP TO 550#. TIH W/USIT LOG & LOG 7160-2500'.
12-16-00: TIH W/PERF GUN & PERF BLINEBRY FORMATION 5542-46,5560-62,5604-14,5636-40,5686-88,5704-10,5724-38,5764-68,5796-5802, 5806-5808. TIH W/PKR, & SN ON TBG. TEST TO 5000#. SET PKR @ 5456'.
12-18-00: TIH W/FRAC PKR, SN ON TBG. SET PKR @ 5455'. ACIDIZE BLINEBRY PERFS 5542-5808 W/5000 GALS 15% NEFE. RU SWAB. FL @ SURF. END FL @ 3000'.
12-19-00: SWAB DRY. REL PKR & LOWER THRU PERFS. TIH W/2 7/8" TBG TO 1500'.
12-20-00: TIH W/FRAC PKR, & SN ON TBG. SET PKR @ 5450'. NU 10,000# FRAC TREE ON BOP.
12-21-00: FRAC BLINEBRY CSG PERFS 5542-5808 W/70,444 GALS 40# X-LINKED GEL
12-22-00: FRAC TREE FROZE. THAW OUT. ND FRAC TREE. REL PKR. TIH W/BIT, & BAILER ON TBG. STOP @ 2520'.
12-28-00: TIH W/BAILER & TAG @ 7020'. TIH W/SN OPEN ENDED, TBG, TAC. SN @ 5859'. TAC @ 5452'.
12-29-00: TIH W/STRAINER NIPPLE, PUMP, RDS. HUNG ON LOAD & TEST TO 500#-OK. GOING @ 3:00 PM.
1-12-01: ON 24 HR OPT. PUMPED 56 BO, 243 BW, & 350 MCF. PERFS 5542-5808' BLINEBRY

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/16/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

