

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30483
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	596800

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name SIMS, R. R. "A"			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 1			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat Teague L. Paddock-Blaineby, North Assoc			
4. Well Location Unit Letter N : 330 Feet From The S Line and 2308 Feet From The W Line Section 4 Township 23S Range 37E NMPM Lea COUNTY							
10. Date Spudded 12/12/00		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 12/18/00		13. Elevations (DF & RKB, RT, GR, etc.) 3317' GR	
15. Total Depth 10,254'		16. Plug Back T.D. 7165'		17. If Mult. Compl. How Many Zones?		18. Intervals Rotary Tools Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5542-5808' BLINEBRY				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run USIT				22. Was Well Cored No			
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
						No Change	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 7/8"						5859'	
26. Perforation record (interval, size, and number) 5542-5808'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5542-5808' ACIDIZE -5000 GALS 15% NEFE HCL			
				FRAC - 70,444 GALS 40# X-LINKED GEL			
28. PRODUCTION							
Date First Production 1/2/01		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2 1/2"X1 1/2"X22'				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-12-01		Hours tested 24		Choke Size		Prod'n For Test Period	
						Oil - Bbl. 56	
						Gas - MCF 350	
						Water - Bbl. 243	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By			
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE		J. Denise Leake				TITLE Engineering Assistant	
						DATE 2/16/01	
TYPE OR PRINT NAME		J. Denise Leake				Telephone No. 397-0405	