

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Federal Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30483
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	596800

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name SIMS, R. R. "A"										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 1										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat WILDCAT - WOLFCAMP										
4. Well Location Unit Letter N : 330 Feet From The S Line and 2308 Feet From The W Line Section 4 Township 23S Range 37E NMPM Lea COUNTY															
10. Date Spudded 5/18/99		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 5/18/99		13. Elevations (DF & RKB, RT, GR, etc.) 3317' GR		14. Elev. Csghead							
15. Total Depth		16. Plug Back T.D. 7415'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 7246-7312' WOLFCAMP								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run N/A								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						No Change									
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		7314'			
26. Perforation record (interval, size, and number) 7246-7312' WOLFCAMP										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										7246-7312'		3000 GALS 15% NEFE HCL			
28. PRODUCTION															
Date First Production 5/22/99		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) PROD					
Date of Test 6-01-99		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 2		Gas - MCF 126		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE		J. Denise Leake						TITLE		Engineering Assistant		DATE		6/4/99	
TYPE OR PRINT NAME		J. Denise Leake								Telephone No.		397-0405			