Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30483

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. G-313726

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: R.R. Sims TN

2. Name of Operator: Texaco Producing Inc.

8. Well No. 1

3. Address of Operator: P.O. Box 728 Hobbs, NM 88240

9. Pool name or Wildcat: North Teague Ellenburger

4. Well Location
Unit Letter N : 330 Feet From The South Line and 2308 Feet From The West Line
Section 4 Township 23 South Range 37 East NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11-26-88	12-30-88	1-21-89	3336' KB	3317' GR

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,254	10,244			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 10186-10238 North Teague Ellenburger

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Dual Induction Focused Log w/GR, BHC Acoustilog w/GR, Comp. Z-Densilog-Comp Neutron w/GR, Comp. Neutron w/GR (cased hole), Cmt Bond w/GR

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1180'	17 1/2"	1400 sxs	-
9 5/8"	40.0	3800'	12 1/4"	1750 sxs	-
7"	26.0	8690'	8 3/4"	1450 sxs	-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	8362'	10254	375 sxs	-

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8" & 2 7/8"	9902	9868'

26. Perforation record (interval, size, and number)
10186-10193 w/2 JSPF (86 holes)
10199-10212 .33" diameter
10218-10238

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10186-10238	2000 gallons 20% NEFE Acid
	Displace w/ 46,000 scf N_2

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-21-88	Flowing	S.I

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-21-88	24	26/64		414	344	0	831

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
255 PSI	—		Same			48.2° API

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Todd W. Mahlberg

30. List Attachments: DST info on Page 2

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature K.L. Johnson Printed Name K.L. Johnson Title AREA SUPERINTENDENT Date JAN 2 1 1989

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1150	T. Canyon	
T. Salt	1235	T. Strawn	
B. Salt	2470	T. Atoka	
T. Yates	2683	T. Miss	
T. 7 Rivers	2887	T. Devonian	7465
T. Queen	3396	T. Silurian	8498
T. Grayburg	3662	T. Montoya	9123
T. San Andres	4000	T. Simpson	9377
T. Glorieta	5032	T. McKee	9715
T. Paddock	5078	T. Ellenburger	10155
T. Blinebry	5450	T. Gr. Wash	
T. Tubb	6102	T. Delaware Sand	
T. Drinkard	6298	T. Bone Springs	
T. Abo	6634	T. Fusselman	8758
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permain		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 8788 to 8860
No. 2, from 10155 to 10250
No. 3, from ..... to .....
No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....
No. 2, from ..... to ..... feet .....
No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
19	950	931	Red Bed
950	1150	200	Red bed & shale
1150	1235	85	Anhydrite
1235	2470	1235	Anhydrite & Salt
2470	2680	210	Limestone & shale
2680	3790	1110	Dolomite, Sandstone, Anhydrite and shale Sequence
3790	3840	50	Dolomite w/ Trace of sandstone
3840	6188	2348	Dolomite w/ Trace of Pyrite
6188	6200	32	Limestone and Dolomite
6200	6400	180	Limy Dolomite
6400	6480	80	Dolomite, Limestone & shale
6480	8022	1542	Dolomite & Limestone w/trace Pyrite
8022	8180	158	Dolomite & Chert
8180	8270	90	Dolomite, Chert, Limestone w/ trace of shale
8270	9270	1000	Alternating Sequence of Limestone, Dolomite w/ traces of chert
9270	9350	80	Limestone
9350	9370	20	Sandstone, Limestone, shale
9370	9510	140	Alternating Sequence of Limestone & shale
9510	9530	20	Sandstone, Limestone w/ Traces of shale
9530	9710	180	Limestone & shale
9710	10090	380	Sandstone & shale
10090	10170	80	Sandstone, shale, limestone, Dolomite
10170	10250	80	Dolomite

RECEIVED
JAN 24 1989
OCD
HOBBS OFFICE