

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30483

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

G-313726

7. Lease Name or Unit Agreement Name

R.R. Sims TN

8. Well No.

Alto 1

9. Pool name or Wildcat

North Teague Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator

Texaco Producing Inc.

Address of Operator

P.O. Box 728 Hobbs, NM 88240

Well Location

Unit Letter N : 330 Feet From The South Line and 2308 Feet From The West Line

Section 4

Township 23 South Range 27 East NMPM

Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3317' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Initial Completion ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRO pulling unit on 1-6-89.
TTH w/ 6 1/8 bit, DC's and 2 3/8" WS. Drilled out to top of 5" liner @ 8360'.
Tested liner top w/ 4000# for 30 minutes on 1-8-88, Held OK. Rig up swab & swab down to 5000'.
1 hour fluid entry test - No fluid entry.
TTH w/ 4 1/4 bit, DC's and 2 3/8" WS. Drill out cmt to 10,244' (PBTD).
Test 7" CSG and 5" liner to 1500 psi for 30 minutes on 1-14-89, Held OK. TTH.
Ran GR-CNL-CCL from 10,241-8200 and GR-CCL from 10,230-8200.
TTH w/ 6 1/8 5" packer on 2 3/8" and 2 7/8" tapered production string. Spot 200 gals 10% acetic acid
from 10,244'-10,200'. Set packer @ 9388'.
1-18-88, Rte 5" liner through tbg w/ 1 1/4 gun, 0 deg phasing, decentralized from 10,186-10,193, 10,199-10,210,
10,218-10,238 w/ 255PF (86 holes). Acidize perfs 10,186-10,238 w/ 2000 gal 20% HFE & displace w/ 46,000 scf N2.
wab, Place on PT ending 1-21-88; 24F/414" oil 344 MCF 831 50R 255 F7P. Well SI waiting on production facilities.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K.L. Johnson TITLE AREA SUPERINTENDENT

DATE JAN 24 1989

TYPE OR PRINT NAME

K.L. Johnson

TELEPHONE NO. 505-314-2575

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

JAN 25 1989

APPROVED BY Paul Kautz

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

9881 7 3 MAL

of the state of
the state of
the state of

RECEIVED

JAN 24 1989

OCD
HOBBS OFFICE