

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC030187

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME C. E. LaMunyon
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240	9. WELL NO. 50
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AT SURFACE Unit A, 1310' FNL and 210' FEL	10. FIELD AND POOL, OR WILDCAT Teague/Blinebry
14. PERMIT NO.	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 28, T23S, R37E
15. ELEVATIONS (Show whether OF, TO, OR, ETC.) 3288	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) completion ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed 4-26-89 / 4-30-89

RIH w/rods. GIH, tag at 5857'. Swab test Lower Blinebry. Swab test Middle Blinebry. Swab test Upper Blinebry. Run tracer survey. Survey indicated $\pm 94\%$ fluid movement through top Blinebry interval w/some channeling up to $\pm 5305'$ and down to 5494'. 6% movement through middle interval (5565') w/no channeling. No fluid movement through lower interval. GIH w/prod. tbg. EOT at 5631'. Run rods and production equipment. Space out and hang on. Turn over to prod. waiting on stab. test.

5-19-89 thru 5-22-89

POOH w/ production equipment. Perf w/4" csg guns 0° phased, 5360-65-71-76-82-86-5400-04-08-49-59-76-84-92-5546-5749. 1JHPF, 17 holes. Acez lower Blinebry w/500 gal 15% NEFE HCL. Acidz middle Blinebry w/1500 gal. 15% NEFE HCL. Acidz upper & middle Blinebry w/ $\pm 2,000$ gallons 15% NEFE. Swab. RIH w/ 2 7/8" production tbg. to 5631'. ND BOP. Tbg anchor w/14,000#, NUWH. Run Prod. equipment. Turn over to production dept.

18. I hereby certify that the foregoing is true and correct

SIGNED L. K. Elman

TITLE Tech. Asst.

DATE 5-23-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: