

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-025-30525

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.E. LaMunyon

9. WELL NO.

#50

10. FIELD AND POOL, OR WILDCAT

Teague/Blinbry

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec.28,T23S,R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

Unit A, 1310' FNL and 210' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

210'

16. NO. OF ACRES IN LEASE

1320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

20 → 40

SDS

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

973'

19. PROPOSED DEPTH

5960'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3288.2'

22. APPROX. DATE WORK WILL START\*

ASAP

23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |       |
|--------------|----------------|-----------------|---------------|--------------------|-------|
| 12 1/4"      | 8 5/8"         | 24#             | 1150          | 500sx C1 C         | Circ. |
| 7 7/8"       | 5 1/2"         | 15.5#           | 5960          | 1300sx C1 C        | "     |

## Mud Program:

0 - 1150 FW/Spud 8.8-9.0ppg, 32 visc, 10ph.  
1150 - 5000 BW 10ppg, 28 visc, 10ph  
5000 - 5960 BW/Starch 10ppg, 30visc, 10ph

See attached BOP drawing for 3000psi.

RECEIVED  
NOV 7 10 38 AM '88  
CASH  
MAIL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J.A. Smith for MEA

TITLE Staff Drilling Engineer

DATE November 1, 1988

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

12-8-88

CONDITIONS OF APPROVAL IF ANY:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

\*See Instructions On Reverse Side

DEC 12 1983

CCD  
HQBHQ OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-118  
Supersedes O-118  
Effective 1-1-85

All distances must be from the outer boundaries of the Section

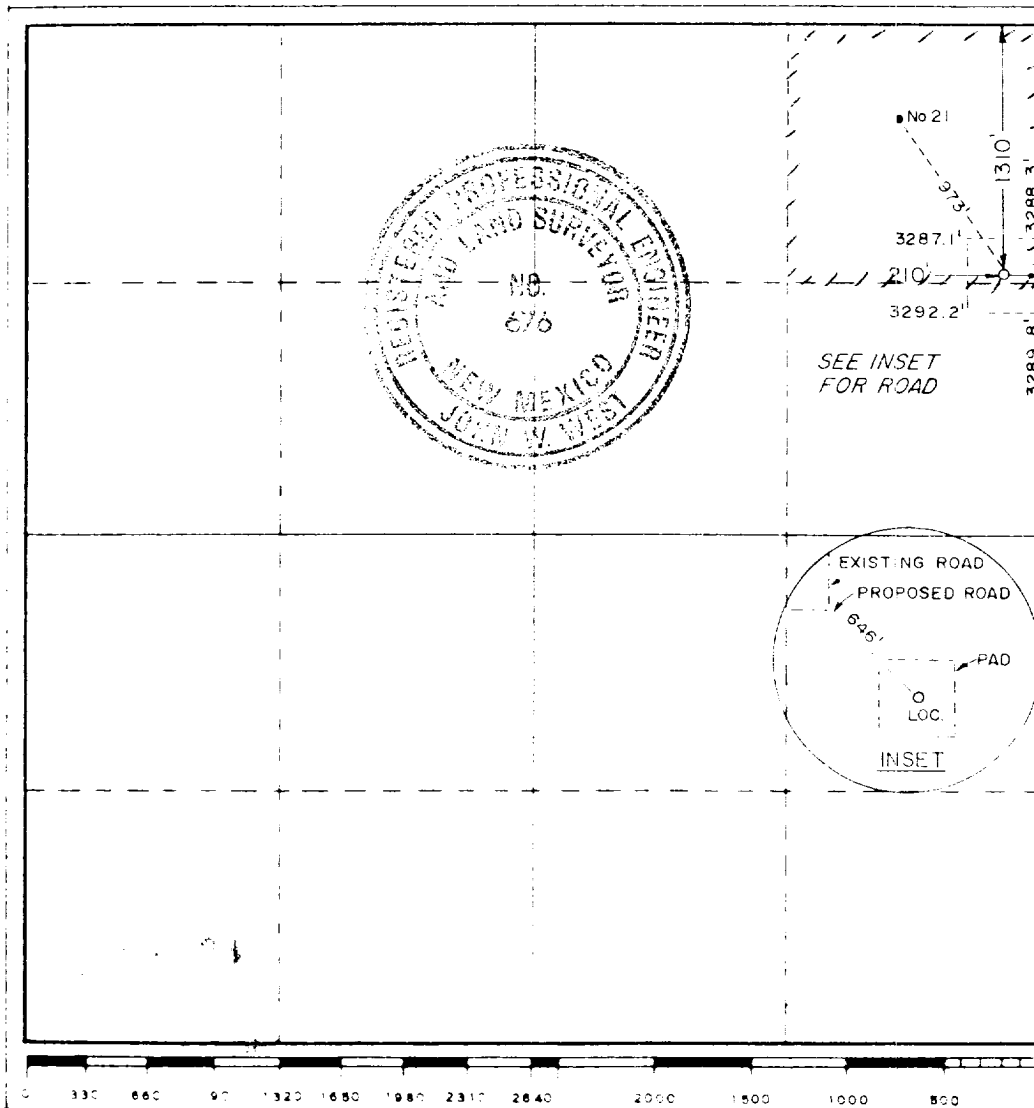
|                                                                                                |                                        |                         |                         |                |                              |
|------------------------------------------------------------------------------------------------|----------------------------------------|-------------------------|-------------------------|----------------|------------------------------|
| Owner<br>Chevron USA, Inc.                                                                     |                                        | Lessee<br>J.E. LaMunyon |                         | Well No.<br>50 |                              |
| Section<br>A                                                                                   | Section<br>28                          | Township<br>23 South    | Range<br>37 East        | County<br>Lea  |                              |
| Approximate Location of Well:<br>1310 feet from the North line and 210 feet from the East line |                                        |                         |                         |                |                              |
| Initial Level Elev.<br>3285.2                                                                  | Producing Formation<br>Teague Blinebry |                         | Pool<br>Teague Blinebry |                | Estimated Acreage<br>20 → 40 |

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M.E. AKINS

STAFF DRILLING ENGINEER

CHEVRON U.S.A. INC.

NOVEMBER 3, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

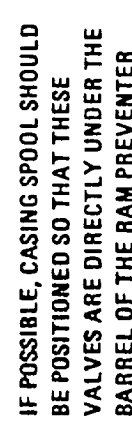
Date Surveyed

October 5, 1988

Registered Professional Engineer  
and Land Surveyor

Certified by JOHN W. WEST, 676  
RONALD J. EIDSON, 3239

RECEIVED  
JUN 15 1964  
U.S. AIR FORCE  
OFFICE OF THE  
SECRETARY



LE 81-511  
Revision 4 (1982)

MOBBS OFFICE  
OCD

DEC 12 1988

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ELF

recd 1-2-90