

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30 025 30531	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEF RESVR ☐ OTHER _____						6. State Oil & Gas Lease No.	
2. Name of Operator Enron Oil & Gas Company						7. Lease Name or Unit Agreement Name Hefner 11 Com.	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702						8. Well No. 1	
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>11</u> Township <u>24S</u> Range <u>35E</u> NMPM Lea County						9. Pool name or Wildcat Cinta Roja Morrow	
10. Date Spudded 1/30/89	11. Date T.D. Reached 3/16/89	12. Date Compl. (Ready to Prod.) P&A 3/24/89	13. Elevations (DF& RKB, RT, GR, etc.) 3429.8' GL	14. Elev. Casinghead 3429.8'			
15. Total Depth 14, 873'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name None			
21. Type Electric and Other Logs Run ZCL/CN/GR, BHC-AL/GR/CAL, DIFL/GR/SP, DL/ML/GR						20. Was Directional Survey Made No	
22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	670'	17-1/2"	300 sx Poz C & 275 C10	Circulated		
9-5/8"	36#	5480' DV @ 3831'	12-1/4"	475 C1 C & 2650 Hall	Prem. Circ.		
7"	26#	12,175'	8-3/4"	650 Poz H & 300 C1 H	6504'		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) None				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Logs, Inclination Survey, P&A Report							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Betty Gildon</u>			Printed Name <u>Betty Gildon</u>		Title <u>Regulatory Analyst</u>		
					Date <u>4/4/89</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	Cherry Marker 6480
T. Salt Tansill	3810	T. Strawn	12778
T. Salt Capatan Reef	4126	T. Atoka Shale	13062
T. Yates Delaware	5632	T. Miss Morrow Lm	13590
T. 7 Rivers Del. Sd.	5908	T. Morrow Clastics	13820
T. Queen Brushy Can.	7688	T. Morrow B Sd	14338
T. Grayburg Leonard Sh	8822	T. Middle Mor Sh	14478
T. San Andres		T. Simpson C Sand	14514
T. Glorieta		T. Morrow D Sand	14758
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs Lime	9034
T. Abo		T. 1st BS Sand	9814
T. Wolfcamp	11886	T. 3rd BS Sand	11628
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....None.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1750	1750	Red Bed	12720	12846	126	Shale
1750	2900	1150	Red Bed & Anhydrite	12846	13030	184	Lime
2900	4010	1110	Salt & Anhy	13030	13120	90	lm, Chert
4010	4325	315	Lime & Dolomite	13120	13255	135	Sh, lm
4325	4875	550	Dolo & Shale	13255	13480	225	Lime
4875	5325	450	Dolo	13480	13820	340	lm, sh
5325	5480	155	Dolo & Lm	13820	14015	195	lm, sh, ch
5480	6595	1115	Lime	14015	14135	120	lm, sh
6595	7400	805	Dolo, Lm	14135	14475	340	lm, sh, ch
7400	9500	2100	Sand, Shale, Lime	14475	14873	398	sd, sh, lm
9500	10025	525	Lime & Chert				
10025	10550	525	Lm, Sh, Sd				
10550	11300	750	Lime				
11300	11420	120	Lm, Sh				
11420	11770	350	Lm, Sh, Ch				
11770	12720	950	Lm, Sd, Sh				

APR 1961
 NOV 1961