

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 30568

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1800 Feet From The WEST Line
Section 9 Township 23S Range 37E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

B. F. Harrison "B"

8. Well No.

2

9. Pool Name or Wildcat

TEAGUE ELLENBURGER, NORTH

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/03/97: Miru. Kill well. Pull rods & pump. Install BOP. Poh w/ tbg. Shut in.

03/04/97: Finish pulling tubing. Ran bit & casing scrapper to 10,050'. Pull out of hole. Shut in.

03/05/97: Schlumberger perforate Ellenburger formation, 10,186'-10,242', W/4-JSPF, 120 PHASING, .38 SIZE HOLE, 45' NET 180 HOLES. Ran packer & tested in 2 7/8" tbg at 5000 psi. Set pkr @9990'. Load annulas w/2% KCL fresh water. Pressure annulas to 500 psi-Held. Shut in.

03-06-97: Dowell acidized perfs 10,186'-10,242', Teague Ellenburger Zone, w/3000 gal 20% NE-FE & 115,000 Standard Cubic Feet Nitrogen in 3 equal stages. 1000# first salt block had 150 psi increase. 1500# second salt block had 450 psi increase. Flush w/59 bbls 2% KCL fresh water. Max pres=950 psi. Min pres=Vacuum. Avg pres=500 psi. ISIP=529 psi. Avg rate=3.1 BPM. Flowback on 24/64" choke. Start tbg pres=280 psi. Well dead in 45 minutes. Recovered N2 only. Shut in.

03-07-97: Tbg pres this am=100 psi. Bled down. Recovered gas only. Release packer & pull out of hole. Ran 2 7/8" tbg. Remove BOP. Shut in.

03/08/97: Ran pump and rods. Load & test tbg. Rig down.

03/09/97 thru 04/21/97: Pumping & testing.

04/22/97: OPT 30-BO, 220-BW, 32-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 6/2/97

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Engineering Assistant

DATE JUN 09 1997

CONDITIONS OF APPROVAL, IF ANY: