

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 - 30568
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 313721
7. Lease Name or Unit Agreement Name B. F. HARRISON "B" TN
8. Well No. 2
9. Pool name or Wildcat WILDCAT, N. TREASUE FURNBERGER
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3310 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator TEXACO PRODUCING INC.	3. Address of Operator P.O. Box 728, Hobbs, NM 88240	4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1200 Feet From The WEST Line Section 9 Township 23-S Range 37-E NMPM LEA County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: NEW WELL COMPLETION ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMMENCE 4-16-89 RU PU, TH W/ 6 7/8" BIT, DC, on 2 7/8 WS, DRILL OUT CMT, DV TOOL @ 7030', CMT, FC @ 10169'
TO 10252' (POTD). TEST 7" CASING TO 1500 PSI FOR 30 MINUTES, HELD.
RAN GE CML CCL 3750' - 5200', 7000' TO 10257', GE CML CCL FROM 8376' TO 10257', TEMP NOISE LOG
FROM 1000' TO 8000', TH W/ 7" PKR on 2 7/8 TBG, SET PKR @ 9919'
PERF ELLENBERGER PAY 10240' - 42' (6 HOLES) SWAB 46 BLW, LOST SWAB, PULLED TBG & PKR
TO RECOVER SWAB
TH W/ 7" OTIS PERMA LCH PKR on 2 7/8" 6.5" L-80 TBG. SET PKR @ 9914'. BIM W/ GUIDE @ 9927'
PERFORATE ELLENBERGER PAY W/ 1 1/16" GUN 10204' - 10216' & 10223' - 10240' (2 JSPR, 62 HOLES)
TH W/ 1.25" COIL TBG TO 10242'. SPOT 2000 GAL 20% NEFE ACID, TOH W/ 1.25" COIL TBG
DISPLACE ACID W/ 44000 SCF N2, PUMPING 2000 SCF/M. MAX P 1560" MIN P 200" 1ST P 1400"
5M, 10M, 15M STP = 1400 PSI
FLOW BACK & SWAB WELL ON PRODUCTION

ON 24HR POTENTIAL TEST ENDING 5:00 AM 4-26-89
ON 2 7/8" CH, 155" FTP 447 GND, 1 BFW, 374 MCF, 837 GOR 48.6° API @ 60°F

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

505

TELEPHONE NO: 394-2585

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 27 1989