submit 5 Copies Appropriate District Office DISTRICT 1	State of I Energy, Minerals and Na		Form C-104 Revised 1-1-89 See Instructions	
2.0. Box 1980, Hobbs, NM 88240 <u>21STRICT II</u> 2.0. Drawer DD, Artesia, NM 88210	P.O. I	ATION DIVISION Box 2088		at Bottom of Page
21STRICT III 000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New N REQUEST FOR ALLOWA	Mexico 87504-2088	FION	
Operator	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.	·
Lewis B. Burleso	n, Inc.			
P. O. Box 2479 Reason(s) for Filing (Check proper box)	Midland, Texas	79702 Other (Please explain)		
New Well XX	Change in Transporter of:	Unici (riease explain)		
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate			
change of operator give name ad address of previous operator			shares Ac	2 ac u/ #2-F
I. DESCRIPTION OF WELL	AND LEASE			
Lease Name Cooper	Well No. Pool Name, Inclu 3 Jalmat	ding Formation $T - Y - SR$	Kind of Lease State, Federal or Fee	Lease No.
Location		7		
Unit Letter E'	:1650 Feet From The	North Line and 2310	Feet From The	West_Line
Section 14 Townsh	ip 24-S Range 36-E	, NMPM,	Lea	County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATI			
Name of Authorized Transporter of Oil The Permian Corp	IXX or Condensate	Address (Give address to which a Box 1183 Houst		
Name of Authorized Transporter of Casin	ghead Gas S or Dry Gas	Address (Give address to which a	on, Texas 7	7251 - 1183
	tural Gas Company	P. O. Box 1492	El Paso, Texa	
I well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge \ F 14 24-S 36-1	e. Is gas actually connected? E Ye S	When ?	5/23/89
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA				
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover E	Deepen Plug Back Sa	ume Res'v Diff Res'v
Date Spudded 5/11/89	Date Compl. Ready to Prod. 5/22/89	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3368 Top Oil/Gas Pay	3367 Tubing Depth	
3340.9 GR	7 Rivers	3246		
14 shots 3244 to 3262 OKK				
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	<u>DEPTH SET</u> 3367		CKS CEMENT
				<u>5 lite & 90 sx.</u> poz C
	8-5/8"			ite&200 sx Class
'. TEST DATA AND REQUES	2-3/8" Tubing ST FOR ALLOWABLE	3140'		
	ecovery of total volume of load oil and mus	si be equal to or exceed top allowabi	e for this depth or be for	full 24 hours.)
5/23/89	Date of Test 5/23/89	Producing Method (Flow, pump, g Flow	gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
4 hrs	180#		18/64	
Actual Prod. During Test	Oil - Bbls. 9.6	Water - Bbls. 25	Gas- MCF	
GAS WELL		25	2	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con	densate
esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
			CIOLE SIZE	
VI. OPERATOR CERTIFIC				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.		MAY 3 0 1989		
Mora	0 6	Date Approved _		
Signature	laver	ByO	RIGINAL SIGNED BY	JERRY SEXTON
	roduction Clerk		DISTRICT I SU	
5/26/89	Title 915/ 683-4747	Title		
Date	Telephone No.			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.