

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re.
Date Spudded 12/2/88	Date Compl. Ready to Prod. 12/20/88	Total Depth 3670			P.B.T.D. 3670				
Elevations (DF, RKB, RT, GR, etc.) 3368.7 GR	Name of Producing Formation 7-Rivers	Top Oil/Gas Pay 3379			Tubing Depth 3520				
Perforations 3379-3496						Depth Casing Shoe 3670			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1300	465
7 7/8	5 1/2	3670	415

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/22/88	Date of Test 12/22/88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure 100	Choke Size
Actual Prod. During Test	Oil - Bbls. 3	Water - Bbls. 30	Gas - MCF 218

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED

JAN 1 1989