Form 3160-5 (August :999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil C s., Division 1625 N. French Dr. Hobbs, NM 88240.....

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDR	NM70227								
Do not use the abandoned w	is form for proposals to rell. Use Form 3160-3 (Al	drill or to re-e PD) for such p	nter an Proposals.		6. If Indian,	Allottee or Tribe Name			
SUBMIT IN TR.	IPLICATE - Other insti	ructions on I	reverse side	е	7. If Unit or	CA/Agreement, Name and/or No.			
☑ Oil Well ☐ Gas Well ☐	Other	<u> </u>			8. Well Nar	ne and No.			
enavorari evento						MCDONALD FEDERAL NO. 1 9. API Well No.			
3a. Address 3b. Phone No. (include area code)						30-025-30660			
P. O. BOX 10280 MIDLAND, TX 79702-7280 (915)687-4220						10. Field and Pool, or Exploratory Area			
UNIT LETTER I, 2310 FSL AND 890 FEL SECTION 21, T-26-S, R-38-E						MASON DELAWARE EAST 11. County or Parish, State LEA COUNTY NEW MEXICO			
12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICATE	E NATURE (OF NOTICE, RI	EPORT, OF	R OTHER DATA			
TYPE OF SUBMISSION				F ACTION					
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture To		Production (Start/ Reclamation	Resume)	☐ Water Shut-Off ☐ Well Integrity			
☐ Subsequent Report	Casing Repair	New Const		Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and A☐ Plug Back	bandon [Temporarily Aban Water Disposal	don				
PROPOSED CONVERSION OF THE INVOICE STIMATED STARTING MOVE AND RIG UP P PULL RODS, DOWNH RUN IN HOLE WITH F	ON OF THIS WELL INT DATE OF JUNE 15, 20 PULLING UNIT. HOLE PUMP AND TUBI PROFILE NIPPLE, ON A	esults in a multiple iled only after all re FO A SALT W 101.	completion or recupied in the second	ecompletion in a new uding reclamation, h	rinterval, a For ave been comp	rm 3160-4 shall be filed once pleted, and the operator has			
TUBING (PLASTIC COAT	ED) @ 4,384'.								
4. PACKER @ 4,387'.						APPROVI			
						MAY 2 2 200;			
14. I hereby certify that the foregoing Name (Printed/Typed) JUANITA F. MICHAELIS	g is true and correct		Title PRODUCT	TON ANALYS	T L F	ARMANDO A. LOT PETROLEUM ENG			
Signature Juanita F	mchaelis		Date 05/02/2001						
<i>V</i>		FOR FEDERA	L OR STATE	OFFICE USE					
Approved by			Title		D	ate			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. et seq., 181 et seq., 25 U.S.C. et seq.: 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

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- Evaluate the equipment and procedures to be used during a proposed subsequent well
 operation and to review the completed well operations for compliance with the approved
 plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2,
- 3162.3-3, and 3162.3-4.
 (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c). The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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ROSWELL, VM

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Co..s. Division

1625 N. French Dr.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Hobbs, NM 88240 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					N	NM70227 6. If Indiar, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.									
SUBMIT IN TR	IPLICATE - Other instru	ictions on	reverse	side	2	7.	If Unit o	r CA/	Agreement, Name and/or No
🛛 Oil Well 🗌 Gas Well	Other						Well Na		
2. Name of Operator QUAY VALLEY, INC						MCDONALD FEDERAL NO. 1 9. API Well No.			
a. Address	3b. Phone No. (include area code) (915)687-4220					30-025-30660 10. Field and Pool, or Exploratory Area MASON DELAWARE EAST 11. County or Parish, State LEA COIJNTY NEW MEXICO			
P. O. BOX 10280 MIDLAND, TX 79702-7280 4. Location of Well (Footage, Sec., T., R., M., or Survey Description UNIT LETTER I, 2310' FSL AND 890' FEL					MA				
SECTION 21, T-26-S, R-2					LE				
12. CHECK AF	PPROPRIATE BOX(ES) TO	O INDICAT	E NATU	RE C	F NOTIC	E, REPC	ORT, O	R O	THER DATA
TYPE OF SUBMISSION			TY	PE O	F ACTION				
☐ Notice of Intent	Acidize	Deepen			Production	(Start/ Resu	ıme)		Water Shut-Off
Subsequent Report	Alter Casing Casing Renair	Fracture?			Reclamatio				Well Integrity
Subsequent Report	Casing Repair Change Plans	☐ New Cons			Recomplete Temporarily				Other
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back							
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MAY 4 2001

BLM ROSWELL, NM