

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. WELL DESIGNATION AND SERIAL NO.

NM 67998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

J. 10 30 1990

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa -B-, 8105 JV-P

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Hills (Wolfcamp)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-26-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,650' FNL & 1,650' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-30662

8-30-89

15. DATE SPUDDED

10-30-89

16. DATE T.D. REACHED

2-9-90

17. DATE COMPL. (Ready to prod.)

4-26-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3,258' GR 3,283' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,900'

21. PLUG, BACK T.D., MD & TVD

13,850'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

13,690'

210'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,952' - 13,770' (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

PDI; CN - L-D; L-DCNGR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75 & 84	882'	20"	1000 sx - Circ.	
10 3/4"	45.5 & 51	4,782'	14 3/4"	3000 sx - Circ.	
7 5/8"	29.7 & 33.7	12,800'	9 1/2"	2900 sx - Circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,333'	13,900'	250		2 7/8"	12,875'	12,222'

31. PERFORATION RECORD (Interval, size and number)

12,952' - 13,770' (1 JSPF)
13,732' - 13,753' (2 JSPF) 73 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,952'-13,770'	A w/ 6,000 gals 15% NE-FE + 96 ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-21-90		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-27-90	24	1"	————→	16	308	5	19,250	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
135	Pkr.	————→	16	308	5	59°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI Pending Pipeline Connection

TEST WITNESSED BY

Tom Williams

35. LIST OF ATTACHMENTS

2 Sets logs, C-104, Inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DOROTHY HOUGHTON

TITLE Regulatory Administrator

DATE 5/7/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No. Drill - Stem Tests or coring	Delaware Cherry Canyon Brushy Canyon Bone Spring 1st Bone Spring 2nd Bone Spring Wolfcamp Lime Wolfcamp Zone I Wolfcamp Zone II	4716 6071 7367 9250 9890 10468 11305 12951 13414	

RECEIVED
MAY 11 1990
HALL OF RECORDS