

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM 67998

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa -B-, 8105 JV-P

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Hills (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T-26-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1,650' FNL & 1,650' FWL

unit 7

14. PERMIT NO.

30-025-30662

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,258' GR 3,283' RT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Casing & rig release

(NOTE: Report results of multiple completion or Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1-21-90 Depth 12,800' Cmt'd 7 5/8" 33.7# S95 & 29.7 P110 LTC  
csg @ 12,800' w/ 2900 sx. Cmt circ. Set slips, cut-off,  
installed spool. NU BOP's. Tested "DV" @ 6,493' tool & float  
collar to 2500 psi w/ 9.0 ppg brine water in hole. Drld shoe.  
Drld 6 1/2" hole.

2-12-90 TD 13,900' PB 13,778' Cmt'd 5" 20.63# P110 FL 4S liner from  
12,333' to 13,900' w/ 250 sx. WOC. WIH w/ bit. Cleaned cmt  
off top of 5" liner. Circ hole clean prior to testing liner  
top.

2-14-90 Tested 5" liner top 12,333' to 2,000 psi on 14.2 ppg mud - ok.  
POH w/ bit. GIH to clean out inside 5" liner.

2-15-90 WIH w/ 4" mill. Drld cmt 13,725' - 13,778'

2-16-90 Drld w/ 4" mill Cmt from 13,725' - 13,850'. Tested csg w/ 14.2#  
mud @ 2,000 psi for 1/2 hr. - held Ok. Displaced oil mud w/ 10#  
brine.

2-17-90 Changed BOP's - Cleaned pits  
Released rig: 7:00 P.M. MORT Prep. to complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

DOROTHY HOUGHTON

TITLE Regulatory Administrator

DATE 2/20/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

FEB 28 1990

OF  
HOBBS OF ICE