District I PO Box 1980, Hobbs, NM \$2241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back opriate District Office

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