conceptioned.

Ferm 3160 - 5 (November 1983) (Louncily 9 - 331)	UNI TO STATES DEPARTMEN OF THE INTER BUREAU OF LAND MANAGEMEN	T	Budget Burgau Expires August 5 LEASE DESIGNATION NM 37855	31, 1985
	NDRY NOTICES AND REPORTS  Form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT" for such p	ON WELLS NOW 85240 back to a different reservoir proposals.)	G TE INDIAN, ALLOUTE	F OR TRIBE SAME
			7. UNIT AGREEMENT NAME	
well X well other Dry hole 2 NAME OF OPERATOR			Jack Tank "6" Federal 🛃	
Musselman, Owe	n & King Operating, Inc.			
3. ADDRESS OF OPERATOR			B. W.BLI. NO.	
507 N. Marienfeld, Suite 100 Midland, Texas 79701			1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL OR WILDCAT Wildcat	
14. PERMIT NO 15 EIEVATIONS (Show whether DF, RT, GR, etc.)		12 COUNTY OR PARISH 13. STATE		
3002530691	02530691 3582.7		Lea	New Mexico
16	Check Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO ST			SEQUENT REPORT OF:	
TEST WATER SHUT	OFE PER OR ASTER COSING TO THE	WATER SHUY OFF	REPAIRING 1	V R.L.
PRACTURE TREAT	MULTIPLE COMPUERE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOL OR ACIDIZE	ABANDON*	SHOOTING OR ACTOTAING	ABANDONME	NT* X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Started plug and abandonment 10-6-89, finished P&A 10-7-89. First plug  $40 \ \text{sx}$  at 4,666'-4,500' waited 5 hours to tag, tagged plug at 4,504'. Second plug 40 sx at 1,300'. Third plug 160sx at 413' pumped 160 sx did not circulate. Go in hole tagged plug at 376', pumped 128 sx circulate to surface. Used Premium plus cement. Casing 8 5/8" set 416". Mud wt. 10.3 lbs per gal. BLM rep. Bill McManus on location.

We have contacted the drilling company who drilled this well and they have requested permission to leave their rig on location of this well. We are now in the process of clean up and filling the pits on this well site, everything is very wet at this time. BLM rep. Jack Johnson has been on location and knows we are doing everything possible to proceed in the cleanup requirements.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Approved as to the trianging to be a will bore. tisedly cade in the return to the \*See Instructions on Reverse Side

cothers