

30-025-30691

Form 3160-4
(July 1989)
(formerly 9-330)

N. M. OIL CONS. COMMISSION
P. O. BOX 1880
ALBUQUERQUE, NEW MEXICO 87103

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MM Roswell District
Modified Form No.
NM60-3160-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 21 12 43 PM '89
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 139 NM 37855	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MUSSELMAN, OWEN & KING OPERATING, INC.		7. UNIT AGREEMENT NAME Jack Tank "6" Federal	
3. ADDRESS OF OPERATOR 507 N. Marienfeld, Suite 100 Midland, Texas 79701		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 330' FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
9a. API Well No. 3002530691		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T24S, R32E	
DATE ISSUED Sept. 29th		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 9-30-89		13. STATE New Mexico	
16. DATE T.D. REACHED 10-5-89		18. ELEVATION (OF, RKB, RT, GR, ETC.)* 3582.7	
17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD 3582.7	
20. TOTAL DEPTH, MD A TWD 4,855		21. PLUG. BACK T.D., MD A TWD 4,855	
22. IF MULTIPLE COMPL. HOW MANY* n/a		23. INTERVALS DRILLED BY yes	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TWD)* n/a		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, densilog, neutron and dual injection		27. WAS WELL CORED yes (sidewall)	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs.	416'	12 1/4	260 sx Prem. + w 2% CC	-0-

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Adm NOV 28 1989		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BRL.	GAS--MCF.	WATER--BRL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BRL.	GAS--MCF.	WATER--BRL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records

SIGNED: *Opuntia Torreal* TITLE: *Prod. Secretary* DATE: *11 20 89*

R. J. W.

(See Instructions and Spaces for Additional Data on Reverse Side)