

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Plains Petroleum Operating Company		Well API No. 30-025-30693
Address 415 West Wall, Suite 1000, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Lease Name Cade, Baylus Federal		Well No. 4	Pool Name, including Formation Langlie Mattix 7Rvs Qn Grbg	Kind of Lease State, Federal or Fee	Lease No. LC 034711
Location							
Unit Letter L : 2310 Feet From The South Line and 660 Feet From The West Line							
Section 35 Township 23S Range 37E, NMPM, Lea County							

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil Texas New Mexico Pipeline				or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent) P. O. Box 60028, San Angelo, TX 76906	
Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon & Gasoline Co.				or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, TX 76102	
If well produces oil or liquids, give location of tanks.		Unit K	Sec. 35	Twp. 23S	Rge. 37E	Is gas actually connected? Yes		When ?	
If this production is commingled with that from any other lease or pool, give commingling order number:									

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE							
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)							
Date First New Oil Run To Tank		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas- MCF	

GAS WELL							
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved DEC 16 '92	
Signature Bonnie Husband		By <u>Raul Kautz</u> Geologist	
Printed Name 12/11/92		Title	
Date		Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.