

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30746

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB-0092

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Double-X Deep "16"

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

Oryx Energy Company

8. Well No.

1

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 16 Township 24-S Range 32-E NMPM Lea County

10. Date Spudded

7-31-90

11. Date T.D. Reached

9-29-90

12. Date Compl. (Ready to Prod.)

10-2-90

13. Elevations (DF & RKB, RT, GR, etc.)

3604.8' GR

14. Elev. Casinghead

15. Total Depth

15,800'

16. Plug Back T.D.

15,712'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

14,050' - 14,158' Strawn & Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run Neutron Density, CBL-CCL-GR, DLL-MSFL-GR-

LSS-Caliper, DI w/GR & Caliper, BHC-Sonic

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	511'	17 1/2"	525 sxs C	155 sxs
9 5/8"	36#	4975'	12 1/4"	2700 sxs C	33 sxs
7"	26#	13,000'	8 3/4"	1225 sxs H	TOC @ 6320'T.S.

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	12,749'	15,798'	350 sxs	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

15,332-15,404' 6 JSPF, 327 holes Morrow
Dump bailed cmt on Bkr. Pkr.
15,260-15,230'
14,050-14,158' Strawn & Atoka

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
15,332-15,404	Acidz w/500 gls 7 1/2% NGHCL + 5000 gls 70%/30% 2% KCl & IP Alcohol.

28.

PRODUCTION 14,050-14,158 N₂ + 750 gls HCL

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-30-90						SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
No fluid rec'd.	approx. 150	MCF/D					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Well SI, Millennium Energy Corporation will take well over.

Test Witnessed By

30. List Attachments

C-103, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Maria L. Perez

Printed

Name Maria L. Perez

Title Proration Analyst Date 12-17-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Ahny	986'	T. Canyon	
T. Salt		T. Strawn	13980'
B. Salt		T. Atoka	14133' 525 14,148
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4776
T. Drinkard		T. Bone Springs	8617
T. Abo		T. Cherry Canyon	5188
T. Wolfcamp	12120'	T. Brushy Canyon	7742
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
13980		14133	Strawn Limestone				
14133		14506	Atoka Clastics				
14506		14905	Atoka Carbonate				
14905		15800	Morrow Sands				