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FORM APPROVED

June 1990) DEPARTME	ENT OF THE INTERIOR	2,0, 80x	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OI	F LAND MANAGEMENT	Hobbs, NM 60241	5. Lease Designation and Serial No. NMLC064118
SUNDRY NOTICE  Do not use this form for proposals to o  Use "APPLICATION F	6. If Indian, Allottee or Tribe Name		
SUBMI	7. If Unit or CA, Agreement Designation		
1. Type of Well  Gas  Well  Well  Other	8. Well Name and No. E. C. HILL "D" FEDERAL #6		
2. Name of Operator			
PLAINS PETROLEUM OPERATING COMI  3. Address and Telephone No.	9. API Well No. 30-025-30773		
415 W. WALL, SUITE 1000, MIDLAND, TX	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	TEAGUE PADDOCK-BLINEBRY		
Ē	11. County or Parish, State		
2310' FSL & 330' FXL, Sec 34 (I), T23S, F	LEA, NM		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATUR	E OF NOTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	☐ Abandon ※ Recompl		Change of Plans New Construction
Subsequent Report	Plugging	) Back	Non-Routine Fracturing
• •	☐ Casing R	<b>Repair</b>	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering	Altering Casing	
	Other		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly directionally drilled, give subsurface locations and more 7-23-99 Results of Drinkard (6314'-6324') wat cholorides 177,025 ppm, Sulfates 2015 ppm. perfs and continue the recompletion to test the</li> </ol>	er analysis/swab sample after a Total load recovered 412 bbis v Lower Paddock in this wellbor	acid treatmet: pH 6.27, Calcium 83  Wonly a trace of oil resulting in the	300 ppm, Magnesium 2730 ppm, decision to abandon the Drinkard
	. A COZE! DOON UII omt baild	er wie a diimo / SY Cmi On Diuo.	FUULL LU Dallel, FU GINIII

Open BOP, RU Wedge, RIH w/CIBP, set plug @ 6275', POOH, PU cmt bailer, RIH & dump 2 sx cmt on plug. POOH, LD bailer, PU & RIH w/another CIBP, set plug @ 5350', POOH w/CCL, PU & RIH w/csg gun, perf Paddock from 5130'-5144', 15 intervals 60 shots. POOH w/csg gun. TIH w/Arrowset 1X pkr, set @ 5053'. RU swab, swab tbg dry. 1 hr fluid entry 200' entry/hr. Leave welol open to frac tank, IFL 300', FFL 5000' (SN)

7-24-99 RIH w/swab, IFL 3750', (1300' entry 12 hrs). Swab well dry. FFL 5000'

7-26-99 43 hr SITP 400 psi, FL 3000' FS. Swab well dwn. Unset pkr, RIH to 5146'. Spot 500 gals 15% NEFE acid across perfs. PU to 5053'. Reverse 12 bbls up tbg, set pkr. Acidize Paddock 5130'-5144' @ 1/2 BPM avg, avg press 278 psi. SIP vacuum. Displace to btm perf. TLTR 34 bbls. IFL 1500', Swabbed 7 BO & 38 BLW in 6 hrs.

7-28-99 SITIP 625 psi. Acidize Paddock w/1000 gals 15% NEFE, displace w/24 bbls wtr. Max press 700 psi, avg 500 psi, avg rate 3.5 BPM.

7-29-99 SITP 13-1/2 hrs 625 psi. RIH w/swab, tag fluid @ 3500'. RD swab, release pkr, equalize csg & tbg. POOH w/tbg & pkr. RIH w/rod pumping production tbg, 168 jts 2-3/8" 4.7# J55 (5302') EOT @ 5341', SN @ 5306', TAC @ 5088'. Set TAC w/14 K tension, NU WH , PU & RIH w/20-150-RHBC-16-4 pump and 211 3/4" rods (5257") & 1- 22" 1-1/4" polish rod. hang on, space out, load & test tbg & pump to 500 psi, good. Leave unit pumping to Btty.

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14. I hereby confirm that the foregoing is true and correct Signed 130 min Augustana	Title Admi	n. Assist.	PETER W	_ '	08/03/99		
(This space for Federal or State office use)			W. CHESTER	7			
Approved by	Title	BURE	AUG 0 6 1000	_ Date			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any make of the united States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
"See Instruction on Reverse Side							