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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

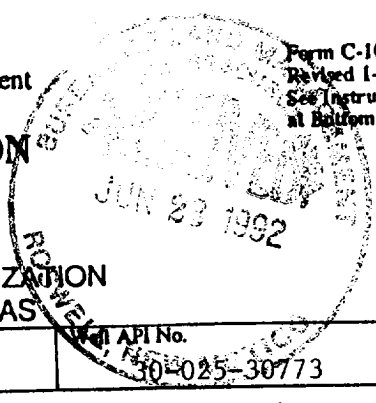
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page



REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Plains Petroleum Operating Company  
Well API No. 30-025-30773  
Address  
415 W. Wall, Suite 1000, Midland, TX  
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator \_\_\_\_\_ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR  
*Cancel Teague Devonian*  
*Cancel Teague also South*

II. DESCRIPTION OF WELL AND POOL  
Lease Name: E. C. Hill D Federal  
Well No.: 6  
Pool Name, including Formation: Teague *Devonian* *Blinebry*  
Kind of Lease: Federal or Fee  
Lease No.: LC-064118  
Location  
Unit Letter: I : 330 Feet From The East Line and 2310 Feet From The South Line  
Section 34 Township 23S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipeline  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 5568, Denver, Colorado 80217  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas *Sid Richardson Carbide & Gas*  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1492, El Paso, Texas 79978  
If well produces oil or liquids, give location of tanks. Unit: A Sec: 34 Twp: 23S Rge: 37E Is gas actually connected? Yes When? 3/22/92

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v ☐ Diff Res'v ☒  
Date Spudded: 1/27/90 Date Compl. Ready to Prod.: 5/10/92 Total Depth: 7600' P.B.T.D.: 6275'  
Elevations (DF, RKB, RT, GR, etc.): 3256' Gr Name of Producing Formation: Blinebry Top Oil/Gas Pay: 5379' Tubing Depth: 5320'  
Perforations: 5379' 5724' (84 holes) Depth Casing Shoe: 7600'  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 1175' 750 sx Circ  
7-7/8" 4-1/2" 7600' 845 & 1300 sx  
7-7/8" 4-1/2" DV Tool 4528'  
4-1/2" 2-3/8" 5320'

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank: 5/10/92 Date of Test: 6/10/94 Producing Method (Flow, pump, gas lift, etc.): Plunger Lift  
Length of Test: 24 Hrs Tubing Pressure: 50 psi Casing Pressure: 460 psi Choke Size: 46/64"  
Actual Prod. During Test: 35B0, 22BW, 322MCFD Oil - Bbls.: 35 Water - Bbls.: 22 Gas - MCF: 322

GAS WELL  
Actual Prod. Test - MCF/D: \_\_\_\_\_ Length of Test: \_\_\_\_\_ Bbls. Condensate/MMCF: \_\_\_\_\_ Gravity of Condensate: \_\_\_\_\_  
Testing Method (prior, back pr.): \_\_\_\_\_ Tubing Pressure (Shut-in): \_\_\_\_\_ Casing Pressure (Shut-in): \_\_\_\_\_ Choke Size: \_\_\_\_\_

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
*Mark A. Nieberding* 6/22/92  
Signature: Mark A. Nieberding Title: Petroleum Engineer  
Printed Name: \_\_\_\_\_ Date: 10-29-92 Telephone No.: 915-683-4434

OIL CONSERVATION DIVISION  
JUL 06 '92  
Date Approved: \_\_\_\_\_  
By: ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title: \_\_\_\_\_

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

*AA Teague Devonian*