

UNITED STATES

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

71-064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. C. Hill D Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34 T23S R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☒DIFF. REVR. ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FEL & 2310' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5/10/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3256' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7600'

21. PLUG, BACK T.D., MD & TVD

6275'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5379' - 5274' Blinebry

25. WAS DIRECTIONAL SURVEY MADE

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26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CBL

6275' - 4270'

27. WAS WELL CORED

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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8"	24	1175'	12-1/4"	750 sx Circ Surf
4-1/2"	10.5 & 11.6	7600'	7-7/8"	2260 sx, DV Tool@ 4528'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5320'	5258' TAC

31. PERFORATION RECORD (Interval, size and number)

5379' - 5724' (84 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5379' - 5724'	5250 gal 15% NEFE HCl Acid
	50,000 gal GW 150,000# 20/40
	Ottawa Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/10/92		Plunger Lift				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/14/92	24hrs	46/64	→	35	322	22	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50 psi	460 psi	→	35	322	22		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Plains Petroleum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A. Shepherd

TITLE

Petroleum Engineer

DATE

6/18/92

*(See Instructions and Spaces for Additional Data on Reverse Side)