

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 71-064118	
2. NAME OF OPERATOR Plains Petroleum Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FEL, & 2310' FSL, Unit I		8. FARM OR LEASE NAME E. C. Hill D Federal	
14. PERMIT NO. 30-025-30773		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3256' GR		10. FIELD AND POOL, OR WILDCAT Teague Blinebry	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34 T23S R37E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-22-92 ND Wellhead, NU BOP, POOH w/ 189 jts. 2-3/8" tbg. Set 4.5" CIBP @ 6295, Dump 2 sx Cement on CIBP. PBTD 6275'. Load hole with 37 BPW. Run GR-CBL-OCL from 6275'-4270'. TOC @ 165'.

4-23-92 Run in hole with packer, set packer @ 5247'. Test csg holds only 1300 psi. POOH with tbg and packer. Perf Blinebry 2 JSPF from 5379'-5724'. RIH with packer, SN and 177 jts 2-3/8" tubing. Spot 250 gals 15% NEFE HCl from 5350'-5730'. Set pkr @ 5247'. Acidize Blinebry perfs w/ 5000 gals 15% NEFE HCL w/ 120 BS. AIR 5.5 BPM, ATP 3800 psi. Open well to test tank on 16/64" choke @ 840 psi.

5-1-92 RIH with 4-1/2" RTTS packer and RBP. Locate casing leak from 2303'-2337'. Set RBP @ 5242'. Dump 2 sx sand on RBP.

5-2-92 RIH w/ CICR, set at 2173'. Squeeze cement casing leak with 100 sx cement. POH with tbg.

5-5-92 WIH w/ 3-7/8" bit, sub, 6 x 3-1/8" DC, 2-7/8" tbg. Drill out cement from 2165' - 2500'.

5-8-92 Frac Blinebry w/ 50,000 gal Gelled water & 150,000# 20/40 Ottawa Sand. AIR 40 BPM, ATP 2000 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark A. McElroy

TITLE

Petroleum Engineer

DATE

6/18/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side