

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002530821
5. Indicate Type of Lease	STATE FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COATS, EUGENE
8. Well No.	8
9. Pool Name or Wildcat	JALMAT TANSILL YATES SEVEN RIVERS

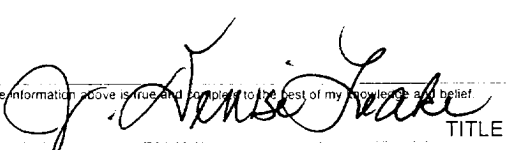
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter J 1880 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 3 Township 24S Range 36E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CLEAN OUT & ACIDIZE YATES <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-01: MIRU. RU REV UNIT & FOAM UNIT.
6-14-01: KILL W/2% KCL WTR. NDWH. NUBOP. TIH W/BIT, DC'S & PU WS. TAG SCALE IN CSG @ 2855'.
6-15-01: C/O 2858 TO PBTD @ 3240'. TIH W/SONIC HAMMER TOOL ON 93 JTS 2 7/8" TBG TO 2930'.
6-18-01: ACIDIZE PERFS 2950-3200 W/1750 GALS 15% NEFE. FLUSH TO TOP PERF W/2% KCL FW. PUMP 2 BBLS ACID DN FLOWLINE & FLUSH FLOWLINE CLEAN. PUMP 100 BBLS SCALE INHIBITOR ACR PERFS USING SONIC HAMMER TOOL. TIH W/BIT & DC'S & RUN WS. STOP BIT @ 2900'.
6-19-01: BLOW WELL & DROP DN TO PBTD @ 3240 & HAD NO FILL. TIH W/PROD TBG, SN. SN @ 3023.71. NDBOP. FLANGE UP WH.
6-20-01: OPEN WELL TO FRAC TANK & START FLOWING. RIG DOWN UNIT. RUN PLUNGER LIFT.
6-27-01: ON 24 HR OPT. PLUNGER LIFT 19 BO, 12 BW, & 224 MCF.

FINAL REPORT

I hereby certify that the information above is true and correct to the best of my knowledge and belief.	
SIGNATURE 	TITLE Engineering Assistant
DATE 8/29/01	Telephone No 915-688-4752
TYPE OR PRINT NAME J. Denise Leake	
(This space for State Use)	
APPROVED	
CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE