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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	PI No.				
•	Dwadaa	tion T	'n'n					30-02	5-308,	21 0%		
Texaco Exploration and Address								<u> </u>				
P.O. Box 730 Hobbs. N	lew Mex	rico 88	240-2	2528	X Oth	T (Please expla	rim)					
Reason(s) for Filing (Check proper box)  New Well Change in Transporter of:						EFFECTIVE 6-1-91						
New Well	Oil		Dry Gas		EF.	FECTIVE 6	5-1-91					
Recompletion	Casinghea		Conden									
Change in Operator X		1 1	/ COLUCIA						00/0 25			
If change of operator give name Texaco Producing /AC. P.O. Box 730 Hobbs, New Mexico 88240-2528												
II. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including							Kind o	f Lease	ī,e	ase No.		
Lease Name Eugene Coats	8 Ualmat				T-y-SR			State, Federal on Fee				
Location		200		_		10	<i>a</i> n		$\supseteq$	~		
Unit Letter	. :/	<u> </u>	Feet Fr	om The	DUTA Lin	and $\frac{7}{2}$	<u> 80                                    </u>	et From The	Fas	Line		
7	2/16	•		17. E	-				109	G		
Section 7 Township	245	)	Range	36 E	, N	MPM,			209	County		
		n or o	TT A B.T		DAT CAC							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Shell Pipeline Cor			D	Con Total		IUX ZO			form is to be se	<u>/ ~ ~ </u>		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)  El 1450 New Ges  To Dry Gas X Address (Give address to which approved copy of this form is to be sent)										75555		
El Paso Natural		1-	1 2			<del></del>	1250, / 77//					
If well produces oil or liquids,	Unit				Is gas actuall	y connected?	When	01/11/91				
give location of tanks.	M	<u> </u>	1245	7 2 4				$\mathcal{O}I$	1 /11 11			
If this production is commingled with that f	rom any oth	ner lease or	pool, giv	e commingli	ing order num	ber:						
IV. COMPLETION DATA					n			Di Dl-	Como Barba	Diff Back		
D : Top of Completion	(V)	Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u>.l</u>	ــِــاـِـــ		Total Depth	L	<u> </u>	nnmn	l <u>.                                    </u>			
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depui			P.B.T.D.				
						Pav		Taking Dooth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	,		lubing Dep	Tubing Depth			
								Depth Casing Shoe				
Perforations								Depin Casi.	ig blice			
			G 1 G		CE) CE) WE	NG PECOD		<u> </u>				
TUBING, CASING AND										SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT				
							<del></del>					
							<del></del>					
		LI LOTE	ABLE		<u> </u>			<u> </u>				
V. TEST DATA AND REQUES	TFOR	ALLUW	ABLE			4 4		a dameh om bo	for full 24 hou	vec 1		
OIL WELL (Test must be after r			of load	ou ana musi	De equal to o	ethod (Flow, p	owable for inc	s depin or of	jor jazi 2+ 110a	3.,		
Date First New Oil Run To Tank	Date of To	est			Producing IV	eulou (Flow, p	ωπρ, χω τητ, τ	:16.)				
					Carina Dane			Choke Size				
Length of Test	Tubing Pressure				Casing Press	ure		Chore bize				
					Water Dhia			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	-		Gas- McI				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
YA ODED A TOD CED TIEIC	ATEO	E COM	DI IAI	VICE			-			-		
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above								- AUN	1 3 6	90		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								. 2 (0,00				
	Dat	Date Approved										
$\mathcal{O}(\lambda)$						ORIGINAL SIGNED SY JAMES OF TON						
M. Almer						By						
Signature M.C. Duncan Engineer's Assistant						*				•		
Printed Name			Title		Title	<u></u>						
7-8-91			9307									
Date	<u> </u>	Te	lephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.