

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc	Well API No. 30-025-30821
Address P.O. Box 730 Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eugene Coats	Well No. 8	Pool Name, including Formation Jalmat T-4-SR	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter J	1880	Feet From The South	Line and 1980	Feet From The East
Section 3	Township 24S	Range 36E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline Corp.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648, Houston, TX 77252				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 3	Twp. 24S	Rgn. 36E	Is gas actually connected? Yes	When? 01/11/91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		X	X						
Date Spudded 04/03/90	Date Compl. Ready to Prod. 05/15/90	Total Depth 3245'		P.B.T.D. 3240'					
Elevations (DF, RKB, RT, GR, etc.) GR 3390', KB 3403'	Name of Producing Formation Jalmat 7 RTY	Top Oil/Gas Pay 2950'		Tubing Depth 2889'					
Perforations 2950' - 3240'					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		1300'		800 sx Cmt cir				
7-7/8"	5-1/2"		3245'		750 sx Cmt cir				
	2-3/8"		2889'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3616	Length of Test 4 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) BP	Tubing Pressure (Shut-in) 615	Casing Pressure (Shut-in) 0	Choke Size Adj

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L.W. Johnson
Printed Name **L.W. Johnson** Engr. Asst.
Date **1-11-91** Telephone No. **(505) 393-7191**

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 14 1991

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