

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

*Corrected Report

Operator		Pool		County											
TEXACO PRODUCING INC.		Jalmat Tansill Yates 7 Rivers Queen (Gas)		Lea											
Address		TYPE OF TEST (X)		Completion		Special									
P.O. Box 730 Hobbs, New Mexico 88240		Scheduled ☒		☐		☐									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT/BBL.			
		U	S	T						R	WATER BBL.S.		GRAV. OIL	OIL BBL.S.	M.C.F.
E. Blinbry 'A' Fed. NC 1	2	I	6	23	37	04-15-91	NG		Gas	24		44			
A.L. Christmas	2	D	26	22	36	04-01-91	NG		Gas	24		122			
Eugene Coats Redaway 9th Dr	8	J	3	24	36	04-14-91	NG	40/64	Gas	24	28	29.4	20	638	31,900
J.W. Cooper 'A'	3	N	12	24	36	04-01-91	NG		Gas	24				7	
W.H. Harrison	1	G	7	25	37		SL-NG	6/88							
King 'C'	1	G	1	23	36	03-24-91	NG		Gas	24				113	
King 'D'	1	E	6	23	37	04-01-91	NG		Gas	24				4	
E.F. King	1	M	1	23	36	04-11-91	NG		Gas	24				15	
	3	K	1	23	36	04-10-91	NG		Gas	24				115	
Mexico 'E' Com.	1	O	2	23	36	04-05-91	NG		Gas	24				18	
Mexico 'G'	1	D	16	24	37	04-14-91	NG		Gas	24				136	
State 'T'	1	I	2	24	36	04-12-91	NG		Gas	24				82	
Inters 'C'	1	J	7	25	37	04-01-91	NG		Gas	24				14	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Signature
L.W. Johnson

L.W. Johnson Engr. Asst.

Printed name and title

5-14-91

Date

505 397-0426

Telephone No.