Suon it 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well	API No.	· · · · · · · · · · · · · · · · · · ·		
Highland Production		30-025-30947								
Address					30 02J-307 4 7					
810 N. Dixie Blvd.,	Suito	202 0406	rea Town	c 70761_	2828					
Reason(s) for Filing (Check proper box)	builte 2	LOZ, Odes	sa, lexa		her (Please expl	lain)				
New Well		Change in Tr	ansporter of:		,	ŕ	•			
Recompletion	Oil	X D				/				
Change in Operator	Effective July 1, 1991									
If change of operator give name		d Gas C	ondensate		Le le l'		uly 's	<u> </u>		
and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name Well No. Pool Name, Include					ding Formation			Kind of Lease I		
i ·			orth Mas	son Delaware			Hales Federal or Fee LC-062749-0			
Location						······································		1=5.0		
Unit Letter O	. 9	190 Fe	et From The	South Lie	se and231() r	eet Emm The	East	Line	
Ome Detter	- •		4 1 / Mil 1 / II _	<u> </u>		V	ect i tom i ne .	<u> </u>	Line	
Section 18 Townshi	P 26 Sc	uth Ra	nge 32 Ea	st N	мем,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE				· • • • • • • • • • • • • • • • • • • •					
Name of Authorized Transporter of Oil	$\overline{\mathbf{X}}$	or Condensate		Address (Giv	ve address to wh	hich approved	l copy of this fo	orm is to be se	:nt)	
Enron Corporation	nop			P. O.	Box 1188,	, Houst	on, Texas	s 77251		
Name of Authorized Transporter of Casing	she ZEOT T	Faravil	Dry Gas	Address (Giv	re address to wh	tich approved	t copy of this fo	orm is to be se	nt)	
THITTIPS OU NACHTAL	GasrGen Unit [6	I I I V		4001 P	enbrook,	Odessa.	Texas	79762		
If well produces oil or liquids,		ls gas actuali	y connected?	When	? 8/21/90					
give location of tanks.	6S 32E	Yes		l						
f this production is commingled with that	from any oth	er lease or pool	, give comming	ling order num	her:					
IV. COMPLETION DATA			,				.,			
Designate Type of Completion	. ~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
			l <u>. </u>	17:00 D. 00	I	l	l,			
Date: Spudded	Date Comp	l. Ready to Pro	d.	Total Depth			P.B.T.D.			
The state of De Asia Countries					Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					-,		Tubing Depth			
Perforations								Depth Casing Shoe		
,							Casing	, onoc		
	<u>'T</u>	URING CA	SING AND	CEMENTI	NG RECORI	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	OADING & TOBING SIZE			Der in der			SAOKS CENTERY			
	<u> </u>									
				 			 			
. TEST DATA AND REQUES	T FOR A	LLOWABL	Æ	<u> </u>						
OIL WELL (Test must be after re	covery of tole	al volume of lo	nd oil and must	be equal to or	exceed top allo	wable for this	depth or he fo	r fidl 24 how	s.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lýt, etc.)									
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
· ·	_									
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
C + C *******										
GAS WELL Actual Prod. Test - MCF/D	Change of T			Bbls, Condens	5554 O. 10° U		(C	-4		
Actual Prod. Test - MCP/D	Length of To	281		Bols, Condens	MUDININICI		Gravity of Co	nocusate		
	·	/61.u !=\		Casing Pressu	75		(3.1.5	· · · · · · · · · · · · · · · · · · ·		
esting Method (pitot, back pr.)	lubing Presi	sure (Shut-in)		Caking Treasur	re (Situl III)		Choke Size			
				·			l L			
I. OPERATOR CERTIFICA	ATE OF	COMPLI/	INCE		MI CONT	CEDV	TIONE		. 1	
I hereby certify that the rules and regulations of the Oil Conservation					IL CON	SEHVA	ALION L	11/12/0	N	
Division have been complied with and that the information given above							iji.			
is true and complete to the best of my knowledge and belief.				Date	Approved		***			
(1 i	2,4/				11					
Thuring 5. 1 Wack				D.,		and the second				
Signature	(_		by			·	3 - 13 - 13 - 13 - 13 - 13 - 13 - 13 -		
Johnnye L. Nance		Secre Tide	etary_							
Printed Name				Title_						
June 25, 1991		915-3 Telephone	332-0275 No.							
27414		1 orchitory		1.6						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.