

Revised 10-1-85  
November 1983)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-062749-C
2. NAME OF OPERATOR Highland Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 810 N. Dixie Blvd., Suite 202, Odessa, Texas 79761	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2998' from South line and 2993' from East line 2282/N & 2287/W	8. FARM OR LEASE NAME Conoco "D" Federal
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3192 GR	10. FIELD AND POOL, OR WILDCAT North Mason (Delaware)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 18 T-26-S, R-32-E, NMPM
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
COMPLET	<input type="checkbox"/>		

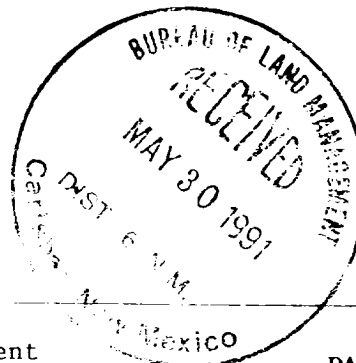
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Drilling and Completion Info	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4-22-91 Spud 4:00 PM  
4-23-91 Set 8 5/8" surface casing - 27 joints - 7 centralizers - at 1135' with 600 sacks of cement. Circulate to surface.  
5-1-91 Reached TD 4338'  
5-2-91 Set 5 1/2" casing with 935 sacks cement. Circulate to 815'.  
5-6-91 Jeter Cable Tool moved on location.  
5-9-91 Hit top of pay (TD) 4373'.  
5-13-91 Ran tubing to 4119'.  
5-14-91 Frac with 7980 gallons lease crude (gelled) with 8,000# sand 20/40 and 12/20.  
5-16-91 Set pumping unit.  
5-17-91 Ran rods and downhole pump. Hung on - 12 strokes per minute. Completed open hole 4338 - 4373. Ready to produce.



18. I hereby certify that the foregoing is true and correct

SIGNED Marvin L. Smith  
(This space for Federal or State office use)

TITLE President

DATE May 29, 1991

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

36 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED

JUN 12 1991

OOD  
HONORARY OFFICE