Diagram

OIL CONSERVATION DIVISION P.O. Box 2088

r	.U. Box	1980,	11000	K NN	862
D	NETEN	IJ			

Santa Fe, New Mexico 87504-2088

			_			
WELL	API NO.	30-	02	 3/1	:3	ĺ,

Indicate Type of Lease STATE X	FEE	-
State Oil & Gar Lease No.	 	-

- Line Land	Salita Fe, New Mexico 6/30	4200
P.O. Diswer DD, Arlesia, N	SM 88210	5. Indicate Type of Lease
271676 227	•	STATE X FEE
DISTRICTIII	ND ( 57/10)	
1000 Rio Brazos Ro., Azies	, NM 8/4/U	6. State Oil & Gas Lease No.
		VB-0179
SUI	NDRY NOTICES AND REPORTS ON WELLS	\/////////////////////////////////////
	DRM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PI	LUC BACK TO A
		7. Lease Name or Unit Agreement Name
DIFFE	RENT RESERVOIR. USE APPLICATION FOR PERMIT	
	(FORM C-101) FOR SUCH PROPOSALS.)	• •
1. Type of Well:		
MET	WELL X OTHER	State "20"
	WELL [A] UIREX	State 20
2 Name of Operator		8. Well No.
Bettis.	Boyle & Stovall	
3. Address of Operator		
1	•	9. Pool name or Wildcat,
P.O. Bo:	x 1240 Graham, TX 76046	Wildcat - atoka
4. Well Location		
!	10001	1000
Unit Letter F	: 1980' Feet From The North	Line and 1980 Feet From The West Line
	<b>1</b>	
Section 20	Township 245	33E NAPA Lea
Section . 20	TO THE PERSON NAMED IN THE	
<i>\////////////////////////////////////</i>	10. Elevation (Show whether DF, RK	(B, RT, GR, esc.)
<i>\////////////////////////////////////</i>	//////////////////////////////////////	· \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
11.	Check Appropriate Box to Indicate Natur	re of Notice, Report, or Other Data
S NOTIC	CE OF INTENTION TO:	- · · · · · · · · · · · · · · · · · · ·
NOTIC	LOI INTENTION TO.	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL W	ORK LI PLUG AND ABANDON LI REN	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDO	N L CHANGE PLANS COM	AMENCE DRILLING OPNS. 🔲 PLUG AND ABANDONMENT 🔙
PULL OR ALTER CASING	LJ CAS	SING TEST AND CEMENT JOB L
	_   .	
OTHER:	ТОТН	ER: Completion X
		L
12 Describe Browned or Co	maleted On-time (Clearly state all a series at a line at a	
12 DELIBETIONS OF C	Milphaed Operations (Cleany state at pertuent actails, and give	pertinent dates, including estimated date of starting any proposed
work) SEE RULE 1103	•	
•		
		•
		•
F / C / C 1		
5/6/91:	Ordered services, connections and materials	s to install furface equipment and
•	construct flow line.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
5/7/91:		Cat tanka
	Cleared ROW and began ditching operations.	Set tanks.
5/8/91:	<ul> <li>Set dehydrator, dressed out tanks, laid batter</li> </ul>	ry lines, etc. Began fabrication of
	3.0" flowline.	· · · · · · · · · · · · · · · · · · ·
E /0 /01		· ·
5/9/91:	Continued above.	
5/10/91:	Continued above. Installed hi/Lo valve.	•
5/1/91:		DM ALCOODM COMM CID
5/1/91:	Backfilled and turned well into line at 1:45	PITE AT 6:00 PM: 1.2 MMscf/Day
	rate, FTP= 4730 psig	

Operations Manager 7/17/91 SIONATURE John Berryhill TYPE OR PRDYT HYNNE

(This space for State Use) A STATE SAGNED BY JERRY SEXTON

STAICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY.