Submit 3 Copies	State of 1	Yew M	exico			
אוברות אוקה און	Energy, Minrals and Na	nıral R	esources Denartment	***	Form C-103	
District Office	27.				Revised 1-1-89)
DISTRICT] P.O. Box 1980, Hobbit, NM 88240	OIL CONSERVA P.O. B	ATIC Sox 20		WELL API NO.	30-070-210	a /
DICTRICT II	Santa Fe, New Mexico 87504-2088				30-025-310	30
P.O. Diawer DD, Arteria, NM 88210 DISTRICT III				5. Indicate Type	of Lease STATE T FE	E 🗌
1000 Ric Brazos Rd., Azzec, NM 87410			·	6. State Oil & G . VB-017		
SUNDRY NO	TICES AND REPORTS O	N WEI	LS			/////
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					or Unit Agreement Name	
1. Type of Well:						
MET X	OTHER		•	State "	20''	
2. Name of Operator			8. Well No.			
Bettis, Boyle &	Stovall			1	•	
Address of Operator			9. Pool name or Wildcat			
P.O. Box 1240 Graham, TX 76046			Wildcat.	-atoka		
(. Well Location			- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Unit Letter F: 19	80' Feet From The North		Line and1980	Feet Fro	m The West	_ Line
Section 20	Township 24		ange 33E	NMPM Lea	c	ounty
	10. Elevation (Show 3337.6 ° G		DF, RKB, RT, GR, etc.)			
11. Check	Appropriate Box to Ind	icate l	Nature of Notice, Re	eport or Othe	r Data	
NOTICE OF IN	TENTION TO:		SUBSEQUENT REPORT OF:			
ERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
EMPÒRARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS.	PLUG AND ABANDONM	ENT 🗌
ULL OR ALTER CASING	•		CASING TEST AND CEMENT JOB			
THER:			OTHER: COMPLE	TION		X
2. Describe Provided or Completed Over	ations (Clearly state all parties of		<u>. </u>			X
 Describe Proposed or Completed Open work) SEE RULE 1103. 	wow (ciem ly side all periment a	ciaus, an	a give periment dates, includ	ing estimated date o	of starting any proposed	

INITAL COMPLETION OPERATIONS BEGAN APRIL 18 TH AND WERE COMPLETED APRIL 29,1991; DETAILED INFORMATION IS SHOWN ON THE BACK OF THIS FORM

ONLY THE ATOKA BANK HAS BEEN PERFORATED AT THIS TIME.

SKNATURE MEN	report to the and compresse up the best of my boowled.	ge and belief. TITLE Operation Manager	DATE
(This space for State Use)	TONEL DY JOSTY SEXTON JOINT TO SERVICE OF THE SERVI		- 017-343-0700 1 12Y01
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	· -	- mue	DATE

Started in hole with 6.25" inch bit & and tubing. 4/19/91: 4/20/91: Finished GIH to PBD; displaced hole with casing fluid. 4/21/91: Shut-in for day. 4/22/91: Pulled out of hole with tubing. Started running CBL and PDC logs. 4/23/91: Testing WL BOP equipment; prep to perforate. Testing WL BOP equipment; prep to perforate. 4/24/91: 4/25/91: Perforated 14,495' to 14,505' KB with twenty-one holes. Ran and set WL packer @ 14,450' KB. Started in hole with tubing assembly. 4/26/91: Finished 61H with completion assembly. 4/27/91: Landed and stung into packer; rigged down BOP; flowed spray of water and gas. SIFN SITP = 4500 psig. Flow tested well on various chokes during day. Recovering gas 4/28/91:

SITP= 5100 psig. Rigged down pulling unit and moved from location.

Moved-in and rigged up completion equipment.

and water, SIFN

4/18/91:

4/29/91: