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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bettis, Boyle & Stovall		Well A.P. No. 30-025-31036
Address P. O. Box 1240, Graham, TX 76046		
Reason(s) for Filing (Check proper box)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	☒ Other (Please explain) clearance for 200 bbls to sell produced con- densate in order to keep testing well for completion. May 1991
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "20"	Well No. -1-	Pool Name, Including Formation Wildcat-Atoka Bank	Kind of Lease State State, Federal or Fee	Lease No. VB-0179
Location				
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line				
Section 20 Township 24S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline Company	P.O. Box 1207, Graham, TX 76046
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P.O. Box 1188, Houston, TX 77251-1188
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	Yes 5/13/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X	X					
Date Spudded 11/21/90	Date Compl. Ready to Prod. 4/27/91	Total Depth 16,000'		P.B.T.D. 15,215'					
Elevations (DF, RKB, RT, GR, etc.) 3337.6 GR.	Name of Producing Formation Atoka Bank	Top Oil/Gas Pay 14,487'		Tubing Depth 14,450'					
Perforations				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
26"	20" csg	736'		175 sx					
17-1/2"	13-3/8" csg	5032'		4300 sx					
12-1/4"	9-5/8" csg	12510'		1000 sx					
12-1/4"	7-3/4" & 7-5/8" csg	15400'		725 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE ~~over for tubing record~~

Date First New Oil Run To Tank		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Kim Ligon
Printed Name
5/22/91
Date
Production Analyst
817-549-0780
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 28 1991

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

hole size
9-5/8"

csg & tbg record
2-7/8" tubing

Depth Set
14,450'

[illegible]

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