

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31036
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0179 & V-2884
7. Lease Name or Unit Agreement Name State 20
8. Well No. -1-
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Bettis, Boyle & Stovall	
3. Address of Operator P. O. Box 1240, Graham, TX 76046	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3337.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>commence completion & first gas sale</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/91 - MIRU Pride Petroleum Services
4/22/91 - RU Schlumberger & ran CBL from 15,000' to 9000'; TOC behine 9-5/8" csg @ 9070'.
4/25/91 - Ran Schlumberger 4" premium charge gun & perforate from 14,495-14,505' with 21 holes in Atoka Bank formation.
5/08/91 - Bladed ROW for pipeline, ditched with backhoe. Production unit arrived; began construction of tank battery pad & started welding flowline.
5/09/91 - Set dehydrator, continued welding flowline.
5/11/91 - Finished surface connections & welding.
5/13/91 - Raised 3" pipeline. Backfilled ditch & covered line. 1:45 P.M. - opened well to Transwestern Pipeline Company's pipeline for first production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Fagon TITLE Production Analyst DATE 5/22/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use) ORIGINAL

APPROVED BY DISTRICT I SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 28 1991

100-100000

MAY 24 1991

100-100000
100-100000