

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-31036 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | VB-0179 |
| 7. Lease Name or Unit Agreement Name | |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Wildcat |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Bettis, Boyle & Stovall | |
| 3. Address of Operator P. O. Box 1240, Graham, Texas 76046 | |
| 4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>20</u> Township <u>24S</u> Range <u>33E</u> NMPM <u>Lea</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3337.6' GR | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <u>To Complete</u> <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion work is to begin April 17-18, 1991 to complete Subject Well in the Atoka Bank 14,490' to 14,520' KB

1. Move-in and rig up completion equipment.
 2. Go in hole with 6.25" inch bit & and tubing to PBD; spot acetic acid.
 3. Rig up electric line company with lubricator.
 - A. Perforate ATOKA BANK zone 14,490' to 14,520' KB with two shots per foot.
 - B. Run and set Parker, etc. @ appx. 14,450' KB.
 - C. Run completion assembly.
 4. Treat as required.
 5. Flow and test.
 6. Shut-in well for pressure build-up; run bomb to determine bottom hole pressure and /or AOF test.
- **DEPENDING UPON TEST RESULTS, CONTINUE AS FOLLOWS, P/A ATOKA BANK OR T/A ATOKA BANK. PERFORATING SYSTEM MAY VARY FROM THAT WHICH FOLLOWS IF THE ATOKA BANK PRODUCTION WAS NOMINAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Agent DATE 4/16/91
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APR 22 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: